STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST 15-163-21931-00-00 OPERATOR Baird oil co Inc. LOCATION OF WELL: 3E-5E-LEASE Schoeller OF Sec. 19 T 75 R 19 W COUNTY WELL NO. PRODUCING FORMATION Arbuckle FIELD Date taken Nov-16-1982 Date effective Well Depth 3489 Top Prod. Form 3430 Perfs Casing: Size 41/2 Wt. Depth 3432 Acid Tubing: Size 2 Depth of Perfs 3438 Gravity Pump: Type Insert Bore 1/2 400' 5 N/L Well Statis__ 400EWL Pumping, flowing, etc. STATUS BEFORE TEST: PRODUCED HOURS SHUT IN HOURS DURATION OF TEST HOURS MINUTES SECONDS GAUGES: WATER____INCHES___PERCENTAGE OIL____INCHES___ PERCENTAGE GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) WATER PRODUCTION RATE (BARRELS PER DAY) PRODUCTIVITY OIL PRODUCTION RATE (BARRELS PER DAY) STROKES PERMINUTE INCHES LENGTH OF STROKE REGULAR PRODUCING SCHEDULE HOURS PER DAY. COMMENTS This well is down for Repairs

WITNESSES: