

15-163-21731-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Baird oil co. Inc. LOCATION OF WELL: NW-SW-SE
LEASE Biery OF Sec. 19 T 7-S R 19W
WELL NO. 3 COUNTY Rooks
FIELD _____ PRODUCING FORMATION Arbuckle K.C.

Date taken Nov. 17, 1982 Date effective _____
Well Depth 3436 Top Prod. Form 3420 Perfs 3338-44
Casing: Size 4 1/2 Wt. _____ Depth 3424 Acid 3358-66
Tubing: Size 2 Depth of Perfs 3423 Gravity 3320-30
Pump: Type Insert Bore 1 1/2 3299-3307 5250 Gal

Well Status _____ Gravity 28.4 @ 64
STATUS BEFORE TEST: Pumping flowing, etc.
70 E of
NW-SW-SE

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 58 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 33 PERCENTAGE
OIL _____ INCHES 67 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 24.80

WATER PRODUCTION RATE (BARRELS PER DAY) 8.18

OIL PRODUCTION RATE (BARRELS PER DAY) 17 PRODUCTIVITY

STROKES PERMINUTE 5 1/2

LENGTH OF STROKE 52 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:
Dale A. Balthazor FOR STATE
Jim B. Baird FOR OPERATOR
_____ FOR OFFSET