

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE June 30, 1984

OPERATOR Black Diamond Oil, Inc. API NO. 15-163-22, 226 -00-00

ADDRESS 1105 E. 30th, Suite A COUNTY Rooks

Hays, KS 67601 FIELD _____

** CONTACT PERSON Kenneth Vehige PROD. FORMATION _____

PHONE (913) 625-5891 _____ Indicate if new pay.

PURCHASER _____ LEASE Schneider A

ADDRESS _____ WELL NO. 02

DRILLING R. and C. Drilling Company, Inc. 330 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from West Line of ~~XXXXXX~~

ADDRESS 2717 Canal, PO Box 296 the NW (Qtr.) SEC 25 TWP 7 RGE 19 (W).

Hays, KS 67601

PLUGGING R. and C. Drilling Company, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 2717 Canal, PO Box 296

Hays KS 67601

TOTAL DEPTH 3365' PBT _____

SPUD DATE 11-17-83 DATE COMPLETED 11-23-83

ELEV: GR 1880' DF 1882' KB 1885'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 6jts 8 5/8 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

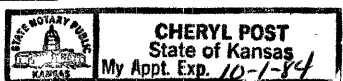
A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Weis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of November, 1983.



Cheryl Post
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-1-84

** The person who can be reached by phone regarding any questions concerning this information.

12-1-83
1983

Side TWO

OPERATOR Black Diamond Oil, Inc. LEASE NAME Schneider SEC 25 TWP 7 RGE 19 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>0 to 60 Sand</p> <p>60 to 237 Sand and Shale</p> <p>237 to 1210 Sand and Shale</p> <p>1210 to 1365 Sand and Shale</p> <p>1365 to 1403 Anhydrite</p> <p>1403 to 2145 Shale and Lime</p> <p>2145 to 2959 Shale and Lime</p> <p>2959 to 3365 Shale and Lime RTD</p>				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	236'	Common Quick Set	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations