

ORIGINAL SIDE ONE

CONFIDENTIAL

APR 09 1992 4-9-92

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22,358 0001 FROM CONFIDENTIAL

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, Ks 67202

Purchaser: Koch Oil Company

Operator Contact Person: Phone: (316) 267-4375

Designate Type of Original Completion: [X] New Well [] Re-Entry [] Workover

Date of Original Completion: 5-15-87

Name of Original Operator: Ritchie Exploration, Inc.

Original Well Name: Trexler #1

Date of Recompletion: 11/05/90 11/06/90

Commenced: Completed

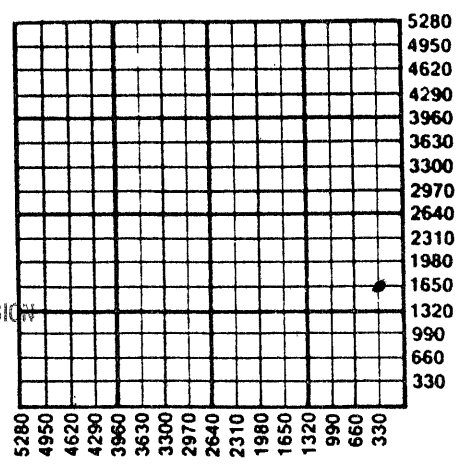
Re-entry [] Workover [X]

Designate Type of Recompletion/Workover: [X] Oil [] Gas [] Dry [] SWD [] Inj [] Other [] Temp. Abd. [] Delayed Comp.

[X] Deepening [] Plug Back [X] Re-perforation [] PBTB [] Conversion to Injection/Disposal

Is recompleted production: [] Commingled [] Dual Completion [] Other (Disposal or Injection?)

County: Graham SE NE SE Sec. 1 Twp. 7S Rge 21 East West [X] 1650 Ft. North from Southeast Corner of Section 330 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) Lease Name: Trexler Well # 1 Field Name: Lesage Northwest Producing Formation: Toronto Elevation: Ground 2158' KB 2163'



RECEIVED STATE CORPORATION COMMISSION 3-13-91 MAR 13 1991 CONSERVATION DIVISION Wichita, Kansas

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached [X] Wireline Log Received [] Drillers Timelog Received [] Distribution KCC [X] KGS [] SWD/Rep [] Plug [] NGPA [] Other (Specify)

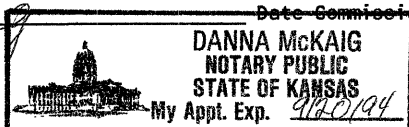
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 3/12/91

Subscribed and sworn to before me this 12th day of March 19 91

Notary Public: Danna McKaig Date Commission Expires: 9/20/94



SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Trexler Well # 1
 Sec. 1 Twp. 7S Rge. 21 East West
 County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Toronto	3381'	3394'

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
3	3382.3'-3384.3'	None

PBTD 3531' Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 3504' Packer At _____ Was Liner Run _____ Y _____ N
 Date of Resumed Production, Disposal or Injection 11/06/90
 Estimated Production Per 24 Hours Oil 50 Bbls. Water 20 Bbls. _____ Gas-Oil-Ratio
 Gas _____ Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)