

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5783
Name Galloway Drilling Co., Inc.
Address 340 Broadway Plaza Bldg
105 S. Broadway
City/State/Zip Wichita, KS 67202

Purchaser none

Operator Contact Person Susan Smith
Phone (316) 263-1793

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist Casey Galloway
Phone (316) 267-7355

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/22/85 7/31/85 7/31/85
Spud Date Date Reached TD Completion Date
3680'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 249 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-065-22.214-00-00
County Graham
SE NW SE Sec. 1 Twp. 7 S Rge. 21 East West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

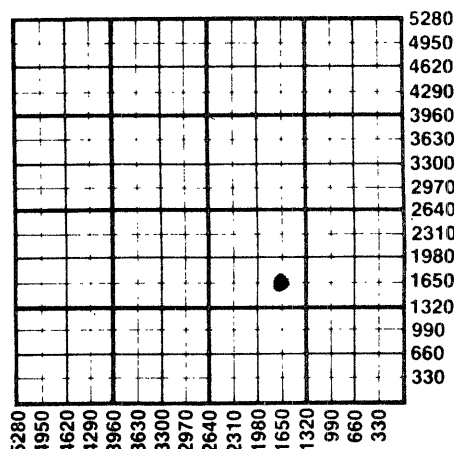
Lease Name Trexler Well # 1

Field Name

Producing Formation none

Elevation: Ground 2133 KB 2138

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Cecil Roy (irrigation well) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

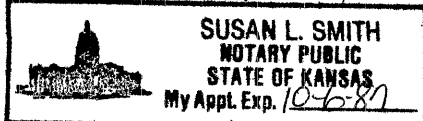
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 7/31/85

Subscribed and sworn to before me this 31st day of July 1985
Notary Public Susan L. Smith

Date Commission Expires 10/6/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED STATE CORPORATION COMMISSION

AUG 1 1985

8-1-85

Sec. 1, Twp. 7, Rge. 21W

SIDE TWO

Operator Name Galloway Drilling Co., Inc. Lease Name Trexler Well # 1

Sec. 1 Twp. 7s Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3334-3390 15-45-60-45
 Rec. 1225' muddy water, IFP 107/252,
 FFP 310/618, SIP 1194-1145

DST #2 3396-3420 15-45-90-45
 Rec. 180' muddy salt water, IFP 28/38
 FFP 58/107, SIP 1213-1090

DST #3 3490-3569 15-45-15-45
 Rec. 5' mud, IFP 38/38, FFP 42/42,
 SIP 300-165

DST #4 3594-3640 30-45-30-45
 Rec. 10' mud, IFP 38/38, FFP 38/38,
 SIP 233-87

Name	Top	Bottom
Anhydrite	1737	+ 401
Base Anhydrite	1769	+ 369
Topeka	3120	- 982
Heebner	3334	-1196
Toronto	3356	-1218
Lansing	3368	-1230
Arbuckle	3620	-1482
RTD	3680	-1542

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	12 1/4"	8 5/8"	24#	249'	common	185	60/40 poz, 3% CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
none				none			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
none							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
none							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

2% gel

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled