

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

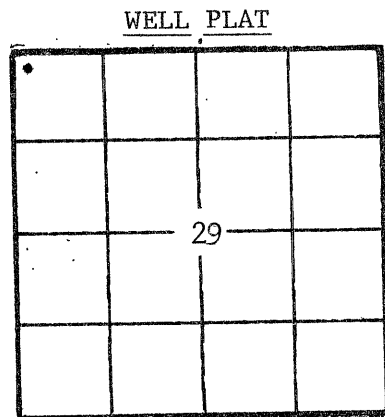
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84
 OPERATOR Thunderbird Drilling, Inc. API NO. 15-163-22,081 -00-00
 ADDRESS P.O. Box 18407 COUNTY Rooks
Wichita, Kansas 67218 FIELD _____
 ** CONTACT PERSON Burke Krueger PROD. FORMATION _____
 PHONE _____ Indicate if new pay. _____
 PURCHASER _____ LEASE Jones Trust
 ADDRESS _____ WELL NO. 2
 DRILLING Thunderbird Drilling, Inc. 330 Ft. from North Line and
 CONTRACTOR _____ 330 Ft. from West Line of (E)
 ADDRESS Same as above the NW (Qtr.) SEC29 TWP 7S RGE19W (W).

PLUGGING Thunderbird Drilling, Inc.
 CONTRACTOR _____
 ADDRESS Same



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3500 PBTD _____
 SPUD DATE 8/22/83 DATE COMPLETED 8/29/83
 ELEV: GR 1981 DF _____ KB 1986'
 DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 346' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Burke Krueger
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1983.



Gloria DeJesus
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 21 1983
 CONSERVATION DIVISION
 Wichita, Kansas

1021-83

Side TWO

OPERATOR Thunderbird Drilling, Inc. LEASE NAME Jones Trust SEC 29 TWP 7S RGE 19W (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>LOG TOPS:</u>				
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/>			Anhydrite	1480+ 506
Check if samples sent Geological Survey. <input checked="" type="checkbox"/>			B/Anhydrite	1516+ 470
DST #1, 3153-85/30-30-30-30, rec. 5' mud, FP 63-63#, BHP 189-168#			Heebner	3146-1160
DST #2, 3221-3245/30-30-30-30, rec. 10 mud, FP 63-10# BHP 1133-1081#			Toronto	3170-1184
DST #3, 3304-3340/30-30-30-30, rec. 5' mud, FP 42-21# BHP 42-31#			Lansing-KC	3188-1202
DST #4, 3330-3375/30-30-30-30, rec. 15 socm, FP 21-21# BHP 31-31#			BKC	3392-1406
DST #5 (Misrun) 3378-3400/open 30", pkr failed, rec. 795' mud, FP 21-10# on 1st 30" opening.			Arbuckle	3484-1498
DST #6, 3388-3450/30-30-30-30, rec. 5' mud, FP 84-63#, BHP 147-105#			RID	3500-1514
			LTD	3500-1514
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface hole	0	346		
Shale	346	985		
Sand	985	1208		
Shale	1208	1479		
Anhydrite	1479	1516		
Shale	1516	1890		
Shale w/lime strks	1890	1918		
Shale & Lime	1918	3185		
Lime	3185	3500		
R.T.D.	3500			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	346'	com	250	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations		