

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-163-21,956 -00-00

ADDRESS P.O. Box 18407 COUNTY Rooks

Wichita, Kansas 67218 FIELD RESERVOIR

\*\* CONTACT PERSON Gloria DeJesus PROD. FORMATION Toronto

PHONE (316) 685-1441

PURCHASER Clear Creek, Inc. LEASE SCHNEIDER "C"

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas WELL LOCATION NE NW SE

DRILLING Thunderbird Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR 990 Ft. from West Line of

ADDRESS Same as above the SE (Qtr.) SEC 29 TWP 7S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3452 PBD

SPUD DATE 2/25/83 DATE COMPLETED 3/5/83

ELEV: GR 1956 DF KB 1962'

DRILLED WITH (CABLE) (ROTARY) (ATRX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger

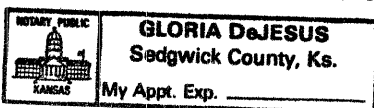
that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

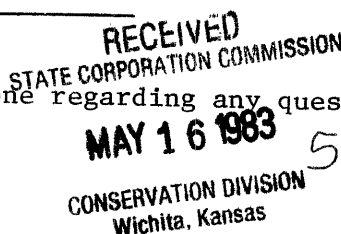
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March, 1983



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Thunderbird Drilling, Inc. LEASE Schneider "C" SEC. 29 TWP. 7S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS:	
DST #1, 3122-3170/30-45-60-45, rec. 30' FP 33-76#, BHP 855-722#	smco, 120' mo,		Anhydrite	1450+ 512
DST #2, 3180-3210/30-30-30-30, rec. 10' BHP 44-44#	mud, FP 22-44#,		B/Anhydrite	1486+ 476
DST #3, 3274-3305/30-30-30-30; rec. 10' BHP 44-33#	mud, FP 22-22#,		Heebner	3112-1150
DST #4, 3311-3345/30-30-30-30, rec. 20' FP 33-44#, BHP 87-87#	mud w/sso,		Toronto	3134-1172
DST #5, 3336-3380/30-45-30-30, rec. 30' 44#, BHP 175-175#	mud w/sso, FP 33-		LKC	3151-1189
DST #6, 3415-3436/30-30, rec. 5' mud w/sso, FP 33-33# BHP 142#-no FBHP			BKC	3366-1404
			Arbuckle	3408-1446
			LTD	3451-1489
			RTD	3452-1490
<u>Description</u>	<u>From</u>	<u>To</u>		
Surface Hole	0	330		
Shale	330	950		
Sand	950	1170		
Shale	1170	1449		
Anhydrite	1449	1486		
Shale	1486	1860		
Shale & Lime	1860	2110		
Lime & Shale	2110	2520		
Shale & Lime	2520	2998		
Lime	2998	3452		
RTD	3452			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~USED~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	330'	com	225	2% gel, 3% cc.
Production		4 1/2"		3278'		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3135-3140
			2		3152-60

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 500 M.A.	3152-60
A 500 M.A.	3135-3140

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/10/83	Pumping	
Estimated Production -I.P.	Oil	Gas
	60 bbls.	None
		Water 2% MCF
		Gas-oil ratio
		bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3135-3140