

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5131 EXPIRATION DATE 6-30-83

OPERATOR Thunderbird Drilling, Inc. API NO. 15-163-21,861 -00-00

ADDRESS 7701 E. Kellogg, Suite 780-Box 18407 COUNTY Rooks

Wichita, KS 67218 FIELD RESERVOIR

** CONTACT PERSON Gloria DeJesus PHONE (316) 685-1441 PROD. FORMATION Arbuckle

PURCHASER Clear Creek, Inc. LEASE SCHNEIDER 'D'

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas WELL LOCATION NE NE SW

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 801 Union Center 330 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 29 TWP 7S RGE 19W (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3435' PBTD

SPUD DATE 11/23/82 DATE COMPLETED 12-26-82

ELEV: GR 1965' DF KB 1970'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 323.44' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

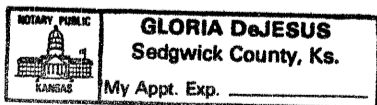
A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1983.



MY COMMISSION EXPIRES: 3-25-84

Gloria DeJesus (NOTARY PUBLIC)

Gloria DeJesus

RECEIVED

JAN 11 1983

CONSERVATION DIVISION, Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

T. Bur

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|--|------|--------|--|-----------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| Check if no Drill Stem Tests Run. | | | | Sample | |
| Top Soil, Sand & Shale | | 0 | 332 | Any | no pick |
| Shale & Sand | | 332 | 1870 | B/Anh | no pick |
| Shale | | 1870 | 3025 | LOG TOPS | |
| Shale & Lime | | 3025 | 3155 | Topeka | 2922- 952 |
| Lime | | 3155 | 3435 | Heebner | 3123-1153 |
| Rotary Total Depth | | 3435 | | Toronto | 3145-1176 |
| DST #1, 3070-3155/30-45-60-45, rec. 450' oily wtr, FP 80-264#, BHP 1111-1089# | | | | Lansing | 3162-1192 |
| DST #2, 3152-3180/30-45-30-45, rec. 10' mud w/scum of oil. FP 34-34#, BHP 940-940# | | | | BKC | 3374-1404 |
| DST #3, 3302-3345/30-45-60-45, rec. 10' ocm + 5' c.o. FP 34-46#, BHP 563-138# | | | | Arbuckle | 3408-1438 |
| DST #4, 3339-3380/30-45-30-45, rec. 10' mud w/so, FP 34-34#, BHP 57-46# | | | | RTD | 3435-1465 |
| DST #5, 3407-3423, Misrun | | | | LTD | 3440-1470 |
| DST #6, 3372-3423/30-45-30-45, rec. 10' mud, FP 34-46# BHP 57-57# | | | | | |
| DST #7, 3420-3430/30-45-60-45, rec. 43' oil, 45' mud, 2' wtr, FP 34-46#, BHP 974-894#. | | | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Reused~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|----------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 323.44' | Common | 210 | 2% gel, 3% c.c. |
| Production | 7 7/8" | 4 1/2" | 10 1/2# | 3425' | Chem. Flush | 500 gal. | |
| | | | | | ASC | 150 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| A 500 M.A. | Open Hole 3425-3435 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | Pumping | |

| Estimated Production - I.P. | Oil | Gas | Water | Gas-oil ratio |
|-----------------------------|----------|------|-------|---------------|
| | 10 bbls. | None | 15 % | |

Disposition of gas (vented, used on lease or sold) Perforations Open Hole 3425-3435