

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE
OPERATOR TXO PRODUCTION CORP. API NO. 15-163-21,794 -00-00
ADDRESS 200 W. Douglas, Suite 300 COUNTY Rooks
Wichita, KS 67202 FIELD Reservoir
** CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A
PHONE 265-9441 Ext. 264
PURCHASER Koch Oil Company LEASE Jones Trust
ADDRESS Box 2256 WELL NO. #1
Wichita, KS 67201 WELL LOCATION SE SE NW
DRILLING Murfin, Rig #7 2325 Ft. from FNL Line and
CONTRACTOR 617 Union Center Bldg. 2295 Ft. from FWL Line of
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 29 TWP 7S RGE 19W.

WELL PLAT (Office Use Only)
Grid table with 4 columns and 4 rows.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3555' PBTD 3539'
SPUD DATE 9-16-82 DATE COMPLETED 10-8-82
ELEV: GR 1976' DF 1980' KB 1982
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No Water

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

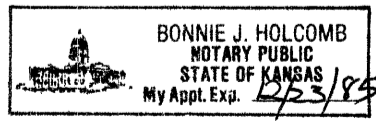
A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 1981.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

RECEIVED STATE CORPORATION COMMISSION

OCT 22 1982 CONSERVATION DIVISION Wichita, Kansas 10-22-82

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
DST #1, 3130-66' (Toronto) w/results as follows: IFP/30"=54-54#, Weak blow. ISIP/60"=1189# FFP/15"=65-65, no blow. FSIP/60"=1146# Rec. 10' DM w/few oil specks.					Winfield	2016 -34
DST #2, 3165-3202' (Lansing KC "A") w/results as follows: IFP/30"=65-65#, weak blow slowly inc. ISIP/60"=1114# FFP/45"=98-98#, weak blow slowly inc. FSIP/90"=1093# Rec: 65' CO + 70' OCM (30% Oil)					Ft. Riley	2102 -120
DST #3, 3197-3224' (Lansing KC "B") w/results as follows: IFP/30"=54-54#, weak inc. to strong blow. ISIP/60"=1146# FFP/45"=185-316#, strong blow FSIP/90"=1146# Rec: 600' OCWM (5% Oil)					Florence	2164 -182
DST #5, 3380-3430' (Arbuckle) w/results as follows: IFP/30"=294-338#, weak blow in 15" & died. ISIP/60"=1093# FFP/30"=382-883# FSIP/60"=911# Rec: 482 DM					Wreford	2232 -250
DST #6, 3420-50' (Arbuckle) w/results as follows: IFP/30"=294-338#, weak blow ISIP/60"=1093# FFP/30"=382-883# FSIP/60"=911# Rec; 482' DM					Bader	2350 -358
DST #4, 3236-53' (Lansing KC "E" & "F") w/results as follows: IFP/30"=65-265#, strong blow ISIP/60"=1093# FFP/45"=283-491# FSIP/90"=1093# Rec: 900' SW					Cottonwood	2384 -402
					Neva	2431 -449
					Red Eagle	2506 -524
					Tarkio	2800 -818
					Howard	2873 -891
					Topeka	2931 -949
					Plattsmouth	3080 -1098
					Heebner	3130 -1148
					Toronto	3153 -1171
					Lansing	3168 -1186
					BKC	3380 -1398
					Arbuckle	3420 -1438
					Reagan	3521 -1545
					RTD	3555'
					LTD	3556'
					PBD	3539'
					RAN O.H. LOGS	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	20#	261'		w/175 sxs	common
Production		4-1/2	10.5#	3553'		w/300 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	w/4 JSPF (20	holes)	3340-45'
TUBING RECORD			w/4 JSPF (17	holes)	3170-74'
Size	Setting depth	Packer set at	w/4 JSPF (9	holes)	3154-46'
2-3/8	3394'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed 500 sxs cement from 1940' to Surface.	
Acidized w/750 gals 15% HCl	3340-45'
Acidized w/750 gals 15% HCl, 200# temp. plug _ 750 gals 15% HCl	3154-74'
Treated w/4000 gals 28% HCl followed by 1000 gals 15% HCl	3154-74'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-13-82	Pumping	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	70 bbls.	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Oil	none %	N/A
	MCF	bbls.
		CFPB
	Perforations	3154-3345'