

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.
ADDRESS P.O. Box 18407
Wichita, Kansas 67218

API NO. 15-163-21,605-0000
COUNTY Rooks
FIELD WC RESERVOIR

\*\*CONTACT PERSON Gloria DeJesus
PHONE (316) 685-1441

PROD. FORMATION Lansing
LEASE Jones Trust

PURCHASER
ADDRESS

WELL NO. 1
WELL LOCATION SW SW NE

DRILLING Thunderbird Drilling, Inc.
CONTRACTOR
ADDRESS Same 5-11-82

330 Ft. from West Line and
330 Ft. from South Line of
the NE/4 SEC. 29 TWP. 7S RGE. 19W

RECEIVED STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

Table with 4 columns and 4 rows, containing well plat information and the number 29 in the center.

KCC KGS (Office Use)

TOTAL DEPTH 3451 PBT

SPUD DATE 3/16/82 DATE COMPLETED 3/25/82

ELEV: GR 1965 DF KB 1970

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 332' w/225 sx. DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Thunderbird Drilling, Inc.

OPERATOR OF THE Jones Trust LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

(S) [Signature]

GLORIA DE JESUS Sedgwick County, Kas. My Appt. Exp.

Gloria DeJesus NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-25-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface hole	0	332	LOG	
Shale	332	1469	Anhydrite	1461+ 509
Anhydrite	1469	1500	B/Anhydrite	1504 466
Shale	1500	2925	Heebner	3123-1153
Lime & Shale	2925	3125	Toronto	3146-1176
Lime	3125	3451	Lansing	3162-1192
R.T.D.	3451		BKC	3379-1408
DST #1 3063-3125/30-45-60-45, rec. 110' wtr, FP 59-98#, BHP 1081-994#			Arbuckle	3409-1439
DST #2 3127-3175/30-45-60-45, rec. 250' gip, 90' cgo 60' gocm, 30' ocwm, FP 59-108#, BHP 1130-984#			RTD	3451-1481
DST #3, 3182-3218/30-45-60-45, rec. 10' osm, 120' wtr w/sho oil, FP 49-69#, BHP 974-905#			LTD	3452-1482
DST #4, 3224-3250/30-45-60-45, rec. 1290' wtr, FP 88-474#, BHP 1101-954#				
DST #5, 3276-3310/30-45-60-45, rec. 110' wtr, w/sso on top FP 39-69#, BHP 856-709#				
DST #6, 3305-44/30-45-60-45, rec. 500' gas, 480' cgo, 120' mgo, FP 59-187#, BHP 395-385#				
DST #7, 3341-3380/30-45-60-45, rec. 5' osm, FP 22-22# BHP 33-33#				
DST #8, 3384-3420/30-45-30-45, rec. 15' osm, FP 33-44# BHP 88-77#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Over)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	332	com	225	2% gel, 3% cc.
Production		4 1/2"		3416		125	

LINER RECORD			PERFORATION RECORD		
T. ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3334-42 & 3316-22
TUBING RECORD					
			2		3162-70
Size	Setting depth	Packer set at			
			2		3147-52 & 3177-79

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 500 gal. M.A.	3334-42 & 3316-22
A 500 Gal. M.A.	3162-70
A 1000 Gal. 15% MA	3147-52 & 3177-79

Date of first production 4/28/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RELEASED <sup>N</sup>	Oil 77 bbls.	Gas None MCF
	Water % 30 bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) **MAR 25 1983** Perforations 3334-42 & 3316-22; 3162-70; 3147-52 & 3177-79

FROM CONFIDENTIAL