

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-163-00222-00-01

OPERATOR Thomason Oil Co.

API NO. OWWO

ADDRESS 2700 Oak St., Suite A

COUNTY Rooks

Hays, KS 67601

FIELD Belmont

**CONTACT PERSON Earl L. Thomason

PROD. FORMATION Cedar Hills

PHONE (913) 625-9045

LEASE Cannaday-McKelvy

PURCHASER

WELL NO. #2 SWDW

ADDRESS

WELL LOCATION NW NW NE

DRILLING Ostrom Well Service

330 Ft. from west Line and

CONTRACTOR

330 Ft. from north Line of

ADDRESS 1012 West Mill St.

the NE/4 SEC. 28 TWP. 7 RGE. 19 W

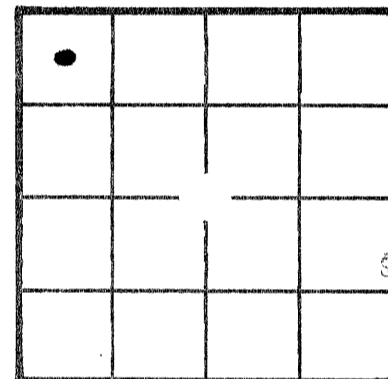
Plainville, KS 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 1167 PBD 1160

SPUD DATE 12-3-81 DATE COMPLETED 12-15-81

ELEV: GR 1974 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED STATE CORPORATION COMMISSION

JAN - 5 1982

CORPORATION COMMISSION Wichita, Kansas

Amount of surface pipe set and cemented 183 DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Earl

L. Thomason OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR) (OF) Thomason Oil Co.

OPERATOR OF THE Cannaday-McKelvy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF December, 19 81, AND THAT

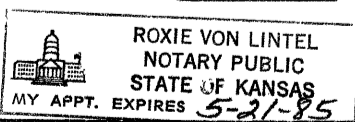
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Earl L. Thomason

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF December, 19 81.

Roxie Von Linzel NOTARY PUBLIC



MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| N/A | | | | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 10 3/4 | 8 5/8 | 24 | 183 | Common | 125 | |
| Casing | 7 7/8 | 5 1/2 | 15 | 1160 | Common | 300 | 50/50 Pos 6% Gel |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---|-------------|--------------|--------------------|-------------------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| TUBING RECORD Size 2 3/8 Fiberglass Setting depth 1060' Packer set at 1060' | | | 2 | 22 GM DP Strip Shots | 1087-1140' |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |
| | |

| | | |
|--|---|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |