

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name Frontier Oil Company
Address 125 N. Market, Ste. 1720
City/State/Zip Wichita, Ks, 67202

Purchaser N/A

Operator Contact Person Jean Angle
Phone 316-263-1201

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Steven D. Angle
Phone 913-628-2586

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-21-84 11-27-84 11-27-84
Spud Date Date Reached TD Completion Date
3310' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,567-0000
County Rooks
Apex NW NW NE Sec 25 Twp 7S Rge 19 East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

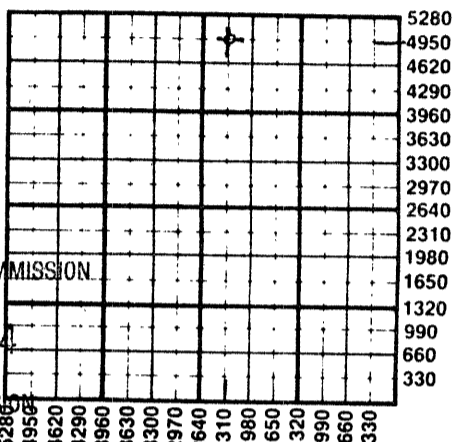
Lease Name Schneider 'E' Well # 2
Field Name Grover SE Ext 1/8E

Producing Formation N/A

Elevation: Ground 1906' KB 1911'
Section Plat

12-26-84

RECEIVED
STATE CORPORATION COMMISSION
DEC 26 1984
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

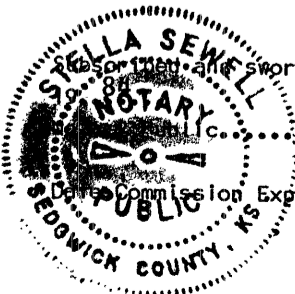
Water Resources Board (913) 296-3717
Source of Water: Ray Lingquist, Stockton, Ks.
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3200 Ft North from Southeast Corner (Spring, pond, etc) 500 Ft West from Southeast Corner Sec 29 Twp 7S Rge 18 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle
Title Agent Date 12-21-84



Subscribed and sworn to before me this 21st day of December
Stella Sewell
Notary Public
Commission Expires June 24, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 25 Twp. 7S Rge. 19W

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SIDE TWO

Operator Name Frontier Oil Company Lease Name Schneider "F" Well #. 2

Sec. 25 Twp. 7S Rge. 19 East West County. Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. NOT LOGGED.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [X] Sample

DST 1 (3283-3310) 60-30-60-30 1st op wk intermittent blo flushed tool after 30" no help 2nd op no blo Rec 5'M IF & FF 45-45 ISI 56 FSI 45

RTD 3310'

Plugged.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite (1390, +521), Heebner (3060, -1149), Toronto (3085, -1174), Lansing (3099, -1188), and RTD (3310, -1399).

RELEASED

MAY 29 1986

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data tables. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Date of First Production, Producing Method, Estimated Production Per 24 Hours, and Method of Completion.

METHOD OF COMPLETION section with checkboxes for Disposition of gas (Vented, Sold, Used on Lease), Open Hole, Perforation, Other (Specify), and Completion status (Fully Completed, Completed).

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