

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE

OPERATOR TXO PRODUCTION CORP. API NO. 15-163-21,794-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Rooks

Wichita, KS 67202 FIELD Reservoir

** CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A

PHONE 265-9441 Ext. 264 LEASE Jones Trust

PURCHASER Koch Oil Company WELL NO. #1

ADDRESS Box 2256 Wichita, KS 67201 WELL LOCATION SE SE NW

DRILLING Marfin, Rig #7 2325 Ft. from FNL Line and

CONTRACTOR 617 Union Center Bldg. 2295 Ft. from FWL Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC29 TWP 7S RGE 19W.

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3555' PBTD 3539'

SPUD DATE 9-16-82 DATE COMPLETED 10-8-82

ELEV: GR 1976' DF 1980' KB 1982

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No Water

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

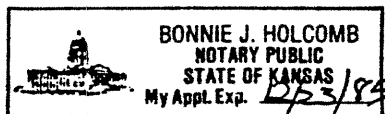
A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 1981.



RECEIVED STATE OF KANSAS BONNIE J. HOLCOMB (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

JAN 05 1983 CONSERVATION DIVISION Wichita Kansas 15-83

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3130-66' (Toronto) w/results as follows: IFP/30"=54-54#, Weak blow. ISIP/60"=1189# FFP/15"=65-65, no blow. FSIP/60"=1146# Rec. 10' DM w/few oil specks.			Winfield	2016 -34
DST #2, 3165-3202' (Lansing KC "A") w/results as follows: IFP/30"=65-65#, weak blow slowly inc. ISIP/60"=1114# FFP/45"=98-98#, weak blow slowly inc. FSIP/90"=1093# Rec: 65' CO + 70' OCM (30% Oil)			Ft. Riley	2102 -120
DST #3, 3197-3224' (Lansing KC "B") w/results as follows: IFP/30"=54-54#, weak inc. to strong blow. ISIP/60"=1146# FFP/45"=185-316#, strong blow FSIP/90"=1146# Rec: 600' OCWM (5% Oil)			Florence	2164 -182
DST #5, 3380-3430' (Arbuckle) w/results as follows: IFP/30"=294-338#, weak blow in 15" & died. ISIP/60"=1093# FFP/30"=382-883# FSIP/60"=911# Rec: 482 DM			Wreford	2232 -250
DST #6, 3420-50' (Arbuckle) w/results as follows: IFP/30"=76-152#, weak incr. to strong blow ISIP/60"=706# FFP/30"=207-229#, weak incr. to good blow FSIP/60"=566# Rec: 480' CGO + 65' MCO.			Bader	2350 -358
DST #4, 3236-53' (Lansing KC "E" & "F") w/results as follows: IFP/30"=65-265#, strong blow ISIP/60"=1093# FFP/45"=283-491# FSIP/90"=1093# Rec: 900' SW			Cottonwood	2384 -402
			Neva	2431 -449
			Red Eagle	2506 -524
			Tarkio	2800 -818
			Howard	2873 -891
			Topeka	2931 -949
			Plattsmouth	3080 -1098
			Heebner	3130 -1148
			Toronto	3153 -1171
			Lansing	3168 -1186
			BKC	3380 -1398
			Arbuckle	3420 -1438
			Reagan	3521 -1545
			RTD	3555'
			LTD	3556'
			PBD	3539'
			RAN O.H. LOGS	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8	20#	261'		w/175 sxs	common
Production		4-1/2	10.5#	3553'		w/300 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	w/4 JSPF (20	holes)	3340-45'
			w/4 JSPF (17	holes)	3170-74'
			W/4 JSPF (9	Holes)	3154-46'
Size	Setting depth	Pecker set at			
2-3/8	3394'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed 500 sxs cement from 1940' to Surface.	
Acidized w/750 gals 15% HCl	3340-45'
Acidized w/750 gals 15% HCl, 200# temp. plug _ 750 gals 15% HCl	3154-74'
Treated w/4000 gals 28% HCl followed by 1000 gals 15% HCl	3154-74'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
10-13-82	Pumping	N/A			
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	Gas-oil ratio	
	70	none	none %	N/A	
Disposition of gas (vented, used on lease or sold)		Perforations	3154-3345'		
Oil					



15-163-21794-00-00
TXO Production Corp.
200 W. DOUGLAS, SUITE 300
WICHITA, KANSAS 67202

January 3, 1983

RECEIVED
STATE CORPORATION COMMISSION

JAN 05 1983
CONSERVATION DIVISION
Wichita, Kansas

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

Attn: Diane Schmeissner

Dear Diane:

Please find corrected ACO-1 on the Jones Trust #1. DST #6 was in error. It has been corrected. You received logs with the original ACO-1. Please replace the attached and corrected ACO-1 in your files.

Sincerely,

TXO PRODUCTION CORP.

Sandy Felter
Geology Secretary

/sf

Att.