

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-163-21,781 -00-00

ADDRESS Box 7 COUNTY Rooks

Logan, Kansas 67646 FIELD Valley View

** CONTACT PERSON Jim Baird PROD. FORMATION Arbuckle

PHONE 913-689-7456

PURCHASER Farmland Industries, Inc. LEASE SCHNEIDER

ADDRESS P.O. Box 7305 WELL NO. 5

Kansas City, Missouri, 64116 WELL LOCATION 60' W. C SW NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. Ft. from Line and

ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the NW (Qtr.) SEC 28 TWP 7S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3404' PBTB KGS

SPUD DATE 8/28/82 DATE COMPLETED 9-17-82

ELEV: GR DF KB 1941 SWD/REP

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 215' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

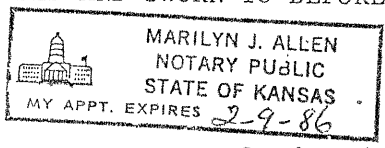
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of October, 1982.



Marilyn J. Allen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-9-86

RECEIVED STATE COMMISSIONS

** The person who can be reached by phone regarding any questions concerning information.

OCT 06 1982 10-6-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Shale	0	217		
Sand & Shale	217	1416		
Anhydrite	1416	1448		
Sand & Shale	1448	1454		
Shale	1454	3140		
Shale & Lime	3140	3295		
Lime	3295	3404		
Rotary Total Depth	3404			

Top	Sample	Log
Anhydrite	1416 +525	1416 +525
B/Anhy	1448 +493	1448 +493
Topeka	2890 -949	2889 -948
Heebner	3091 -1150	3090 -1149
Toronto	3112 -1171	3113 -1172
Lansing	3129 -1188	3130 -1189
Sev. Sh.	3246 -1305	3246 -1305
B/KC	3344 -1403	3342 -1401
Arb.	3382 -1441	3382 -1441
RTD	3404 -1463	
LTD		3404 -1463

DST(1)	3098-3140/45-45-30/45 IFP:19-19	FFP:29-29	ISIP:560	FSIP:324	Rec. 25' of Heavy oil cut mud.
DST(2)	3191-3213/45-45-45-45 IFP:41-51	FFP:51-62	ISIP:1112	FSIP:1030	Rec. 5' CGO 107' MW
DST(3)	3242-3278/30-45-30-45 IFP:31-31	FFP:41-41	ISIP:866	FSIP:774	Rec. 15' oil spotted mud(show of FO in tool)
DST(4)	3273-3295/45-45-45-45 IFP:31-31	FFP:31-31	ISIP:541	FSIP: 98	Rec. 15' GIP 1'CGO 30' HOCM (Good show of FO in Tool.)
DST(5)	3291-3315/45-45-45-45 IEP:41-41	FFP:51-51	ISIP:702	FSIP: 825	Rec. 91' GIP 51' Mdy. oil (good show of CGO in tool.)
DST(6)	3309-3340/30-30-30-30 IFP:31-31	FFP:31-31	ISIP: 41	FSIP: 31	Rec. 5' oil spotted mud
DST(7)	3376-3404/45-45-45-45 IFP:78-127	FFP:167-187	ISIP: 804	FSIP:794	Rec. 120' GIP 30' HMCO 280' CGO 71' SOCMW

RELEASED

SEP 01 1983

FROM CONFIDENTIAL

9-1-83

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208.74	Common	165	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3387'	50-50 pos. Common	35	2% gel, 12 1/2# Gil. 18% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% SGA & 1 BBL. overflush	
250 gal. 28% NE 750 gal 15% SGA 750 gal 15% NE & 6 bbl. overflush	3302-3305
250 gal. 28% NE & 1500 gal. 15% NE & 15% NE & 6 bbl. overflush	3284-3290

Date of first production	9-17-82	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	31
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas	Water 20 % MCF	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	3302 to 3290	
NA					