

Lead

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE _____

OPERATOR Baird Oil Company API NO. 15-163-21,766 -00-00

ADDRESS Box 7 COUNTY Rooks

Logan, Kansas 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION Arbuckle-- K.C.

PHONE (913) 689-7456

PURCHASER Farmland Industries, Inc. LEASE SCHNEIDER

ADDRESS P.O. Box 7305 WELL NO. 4 NE NW

Kansas City, Missouri, 64116 WELL LOCATION _____

DRILLING Abercrombie Drilling, Inc. 600 FtW from East Line and

CONTRACTOR 801 Union Center 300 FtS from North Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 28 TWP 7S RGE 19W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

		28	

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3441' PBTD _____

SPUD DATE 8/21/82 DATE COMPLETED 9-12-82

ELEV: GR 1971 DF _____ KB 1976

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -(Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

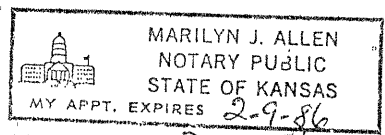
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of October, 1982.



Marilyn J. Allen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-9-86

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 06 1982

CONSERVATION DIVISION
Wichita, Kansas
10-6-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR **Baird Oil Co.**

LEASE **Schneider #4** SEC.28 TWP.7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil, Sand & Shale	0	210		
Sand & Shale	210	1439		
Shale	1439	1459		
Anhydrite	1459	1493		
Shale	1493	2877		
Shale & Lime	2877	3312		
Lime	3312	3441		
Rotary Total Depth	3441			
Anhy	1459	+517	1460	+516
B/Anhy	1493	+483	1494	+482
Topeka	2920	-944	2922	-946
Heebner	3123	-1147	3123	-1147
Toronto	3148	-1172	3147	-1171
Lansing	3165	-1189	3164	-1188
Sv.Sh.	3278	-1302	3281	-1305
B/KC	3379	-1403	3378	-1402
Arb.	3420	-1444	3431	-1455
RTD	3441	-1465	3441	-1465
DST(1) 3276-3312/30-30-30-30 IFP: 41-41, drlg. mud.	FFP: 55-55	ISIP: 82	FSIP: 69	Rec. 5' of oil spkd.
DST(2) 3306-3330/30-30-30-30 IFP: 41-27 drlg. mud.	FFP: 27-27	ISIP: 69	FSIP: 41	Rec. 5' of oil cut
DST(3) 3325-3350/45-45-45-45 IFP: 28-28 Show of free oil.	FFP: 28-28	ISIP: 57	FSIP: 57	Rec. 20' oil cut mud.
DST(4) 3343-3372/30-30-30-30 IFP: 55-55	FFP: 55-55	ISIP: 69	FSIP: 55	Rec. 5' OCM
DST(5) 3415-3441/45-45-45-45 IFP: 55-69 65' Heavy oil cut mud.	FFP: 82-96	ISIP: 966	FSIP: 911	Rec. 30' Free oil

RELEASED

9-1-83

SEP 01 1983

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	207'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	4.5"	9.5#	3434'	50-50 pos.	35	12 1/2% Gilsinite, 2% gel.
					Common	200	18% Salt, .75% CFR-2.

~~FROM CONFIDENTIAL~~

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% SGA & 1 bbl. overflush	open hole
250 gal. 28% 1500 gal. 15% & 6 bbl. overflush. reacidize 1500 gal. 15% SGA & 12 Bbl. overflush	3336-3340
250 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3336-3340
	3316'-3322

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-15-82	pumping	31
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	24 bbls.	50 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
NA	50 %	bbls. CFPB
	Perforations	3340-3316