

AFFIDAVIT AND COMPLETION FORM

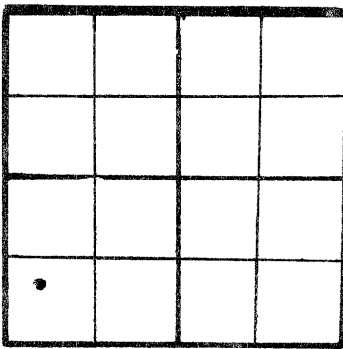
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Thunderbird Drilling, Inc. API NO. 15-163-21,449 -00-00
 ADDRESS P.O. Box 18407 COUNTY Rooks
Wichita, Kansas 67218 FIELD Schoeller
 **CONTACT PERSON Gloria DeJesus LEASE Lorbeer
 PHONE 685-1441

PURCHASER Clear Creek WELL NO. 1
 ADDRESS McPherson, Ks. WELL LOCATION NW SW SW
330 Ft. from West Line and
990 Ft. from South Line of
 the SW/4 SEC.28 TWP. 7S RGE.19W

DRILLING CONTRACTOR Thunderbird Drilling, Inc.
 ADDRESS Same as above
 PLUGGING CONTRACTOR Thunderbird Drilling, Inc.
 ADDRESS Same as above
 TOTAL DEPTH _____ PBT _____
 SPUD DATE 10/14/81 DATE COMPLETED _____
 ELEV: GR _____ DF _____ KB 3403



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	329'	com	225	2% gel, 3% cc/
Production		4 1/2"	14#	3347		150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3280-88
			2		3170-80
TUBING RECORD					
Size	Setting depth	Packer set at	2		3152-56
			2		3188-3196

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
A 2500	3280-88
A 1500	3188-3196

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 JAN 20 1982

TEST DATE: 1/18/82
 Date of first production 1/7/82 Producing method (flowing, pumping, gas lift, etc.) Pumping
 RATE OF PRODUCTION PER 24 HOURS Oil 16 bbls. Gas None MCF Water 1 1/4 bbls. Gas-oil ratio _____ CFPB
 Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) LK 3280-88; 3170-80 & 3152-56

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum unknown Depth 279
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 /30-30-30-30, rec. 110' mw, FP 57-77#, BHP 1155-1041#	2995	3060	<u>LOG TOPS:</u>	
DST #2 Mis-Run	3056	3100	Anhydrite	1351+ 554
DST #3 /30-45-30-40, rec. 10' m, FP 38-38#, BHP 96-57#	3056	3100	B/Anhydrite	1388+ 517
DST #4 /30-30-30-30, rec. 5' ocm, FP 38-19#, BHP 646-617#	3115	3145	Heebner	3052-1147
DST #5 /30-45-60-45, rec. 60' gip, 105' vho&gcm, 60' ocmw, FP 38-96#, BHP 1232-1165#	3157	3178	Topeka	2852- 947
DST #6 /30-30-30-30, rec. 3' m, FP 38-38#, BHP 51-38#	3208	3240	Toronto	3078-1173
DST #7 /30-30-30-30, rec. 3'm, FP 38-28#, BHP 28-28#	3237	3260	Lansing	3094-1189
DST #8 /30-45-60-45, 120' gip, 5' co, 45'vhocm, FP 38-38#, BHP 501-907#	3251	3275	BKC	3296-1391
DST #9 /30-30-30-30, rec. 3' mud, FP 57-87#, BHP 38-38#	3272	3305	Arubckle	3344-1439
DST #10 Misrun	3350	3335	RTD	3355-1445
DST #11 Misrun	3301	3350	LTD	3358-1453

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice-President FOR Thunderbird Drilling, Inc.
 OPERATOR OF THE Lorbeer LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE _____ DAY OF _____ 19____, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Burke Krueger*

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____

NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-25-84

DRILLER'S LOG

15-163-21449-00-00

<u>From</u>	<u>To</u>	<u>Description</u>
0	230	Surface Hole
230	329	Shale & Sand
329	870	Shale
870	1010	Sand
1010	1353	Shale & Sand
1353	1390	Anhydrite
1390	2190	Shale
2190	2828	Shale & Lime
2818	2985	Lime & Shale
2985	3060	Shale & Lime
3060	3355	Lime
3355	R.T.D.	

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STATE CORPORATION COMMISSION

JAN 22 1982
CONSERVATION DIVISION
Wichita, Kansas