

4-032332

11-25

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-22, 039-00-00

NW SE NE /4 SEC. 19, 07, 19 W
3630 feet from S section line
990 feet from E section line

Operator license# 5352
Operator: Baird Oil Company, Inc.
Address: P.O. Box 428
Logan, Kansas 67646

Lease: Schoeller Well # 8
County: Rooks 112.74
Well total depth 3469 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 208 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 25 Month: November Year: 1998

Plugging proposal received from: Jim Baird

Company: Baird Oil Company, Inc. Phone: _____

Were: Order 280 sxs 60/40 pozmix - 10% gel - 500# hulls.

12-09-1998
STATE CORPORATION COMMISSION
WICHITA, KANSAS

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 12:00 P.M., Day: 25 Month: November, Year: 1998

Actual plugging report: 8 5/8" set at 208' w/165 sxs cwc. 5 1/2" set at 3457' w/240 sxs. Prod. Perfs 3340' - 3394'. Critical area control shots at 910'. Squeezed 5 1/2" with 230 sxs cement blend with 500# hulls mixed into Max. P.S.I. 400#. S.I.P. 100#. Squeezed 8 5/8" with zero sxs cement blend to Max. P.S.I. 500#. Blew head rubber. Plug complete.

Remarks:

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING _____. Elevation: _____ GL

I did / did not [] observe the plugging.

Carl Goodrow
(agent)

DEC 15 1998

60427

REPLACEMENT CARD

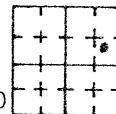
BAIRD OIL COMPANY
 BOX 7
 LOGAN, KS 67646

19-7-19W
 NW SE NE

#8 SCHOLELLER

CONTR ABERCROMBIE DRILLING, INC. CTY ROOKS

GEOL _____ FIELD U. S. 24



ELV 2010 KB SPD 5/4/83 CARD ISSUED 5/19/83 IP P 20 BO & 3.46 BWPD
2005 GL LKC 3340-3394 OA
ARB OH 3457-3469

LOG	Tops	Depth/Datum
ANH	1514 +	496
B/ ANH	1548-	462
TOP	2962-	952
HEEB	3162-	1152
TOR	3186-	1176
LANS	3202-	1192
SHALE	3320-	1310
BKC	3405-	1395
ARB	3454-	1444
RTD	3468-	1458
LTD	3469-	1459

API 15-163-22,039

8 5/8 " 208/165SX, 5 1/2 " 3457/240SX

DST (1) 3128-50 (SHAW) / 45-45-30-45, REC 40' M, W/ OIL SPTS ON TOP OF TOOL, SIP 1053-1022#, FP 30-30 / 40-40#

DST (2) 3249-70 (LKC) / 45-45-30-45, REC 35' M, SIP 71-81#, FP 40-40 / 40-40#

DST (3) 3448-68 (ARB) / 45-45-60-45, 82' GIP, REC 40' CL OIL, 63' HOCM, SIP 275-214#, FP 51-51 / 71-71#

MICT - CO (ARB OH), SWB DWN, SO, PB (DEPTH NA), PF (LKC) 3392-94, W/ 4 SPF, AC 500G (28%) & 1500G (15%) & 6 BBLs OVERFLUSH, SWB DWN, GSO, PF (LKC) 3371-75, W/ 4 SPF, AC 500G (28%) & 1500G (15%) & 6 BBLs OVERFLUSH, SWB DWN, GSO, PF (LKC) 3354-57, W/ 4 SPF, AC 500G (28%) & 1500G (15%) & 6 BBLs OVERFLUSH, SWB DWN, GSO, PF (LKC) 3340-42, AC 500G (28%) & 1500G (15%) & 6 BBLs OVERFLUSH, SWB DWN, GSO, PULLED PLUG, POP. P 20 BO & 3 46 BWPD (GR 31.5") 6/8/83 - COMMINGLED

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INFO RELEASED: 10/18/84 - WAS TIGHT HOLE