

4-032333

11-25

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-21,732-0000
70'E. & 70'S. of
NW NE SE /4 SEC. 19, 07, 19 W
2240 feet from S section line
260 feet from E section line

Operator license# 5352
Operator: Baird Oil Company, Inc.
Address: P.O. Box 428
Logan, Kansas 67646

Lease: Schoeller Well # 2
County: Rooks 112.42
Well total depth 3459 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 220 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 25 Month: November Year: 1998

Plugging proposal received from: Jim Baird

Company: Baird Oil Company, Inc. Phone: -

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 11:00 A.M., Day: 25 Month: November, Year: 1998

Actual plugging report: 8 5/8" set at 220' w/165 sxs cwc. 4 1/2" set at 3441' w/235 sxs.
Prod. Perfs 3322' - 3383'. Squeezed at 1800' w/150 sxs. Critical area control shots at 850'.
Squeezed 4 1/2" with 150 sxs cement blend with 450# hulls mixed into Max. P.S.I. 400#.
S.I.P. 0#. Squeezed 8 5/8" with 50 sxs cement blend w/50# hulls to Max. P.S.I. 300#. S.I.P. 300#. Plug complete.

Remarks:

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES , NO _____

Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not [] observe the plugging.

Carl Goodrow
(agent)

12-09-1998
8661-60-81

10

DEC 15 1998

60427

BAIRD OIL COMPANY

REPLACEMENT CARD

BOX 7

#2 SCHOELLER

19-7-19W

LOGAN, KS 67646

70'E & 70'S

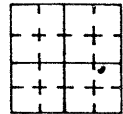
CONTR ABERCROMBIE DRILLING

CTY ROOKS

C NW NE SE

GEOL

FIELD VALLEY VIEW



ELV 1999 KB SPD 7/10/82 CARD ISSUED 1/6/83

IP OIL WELL ARB OH 3441-3459

LOG	Tops	Depth/Datum	API 15-163-21,732
ANH	1508 +	491	8 5/8 " 220/165SX; 4 1/2 " 3441/260SX
B/ ANH	1543 +	456	DST (1) 3156-86 (SHAW) / 45-45-30-45, REC 1' CL OIL, 60' SO
TOP	2948-	949	SPKD WM, SIP 959-939#, FP 30-30 / 50-50#
HEEB	3150-	1151	DST (2) 3434-59 (PENN, ARB) / 45-45-45-45, REC 260' M, 120'
TOR	3174-	1175	SOCM, SIP 742-742#, FP 0/0#
LANS	3191-	1192	DST (3) 3434-59 (PENN, ARB) / 45-45-45-45, REC 250' SL GSY
SEV SH	3306-	1307	OIL SPTD M, SIP 741-741#, FP 0/0#
BKC	3390-	1391	MICT - CO, (ARB OH), SWB DWN, SO, NAT, POP, 7/31/82
ARB	3440-	1441	
LTD	3457-	1458	
RTD	3459-	1460	

INFO RELEASED: 5/3/84 - WAS TIGHT HOLE

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WICHITA, KANSAS