

4-032334

11-25

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-21, 407-00-00

NW NW SE /4 SEC. 19, 07, 19 W
2310 feet from S section line
2310 feet from E section line

Operator license# 5352

Lease: Biery Well # 1

Operator: Baird Oil Company, Inc.

County: Rooks 112, 13

Address: P.O. Box 428
Logan, Kansas 67646

Well total depth 3450 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 218 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 25 Month: November Year: 1998

Plugging proposal received from: Jim Baird

Company: Baird Oil Company, Inc. Phone: _____

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.

12-09-1998
RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 1:30 P.M., Day: 25 Month: November, Year: 1998

Actual plugging report: 8 5/8" set at 218' w/165 sxs cwc. 4 1/2" set at 3438' w/235 sxs.
Prod. Perfs 3311' - 3380'. Critical area control shots at 880'. Squeezed 4 1/2" with 150
sxs cement blend with 500# hulls mixed into Max. P.S.I. 400#. S.I.P. 300#. Squeezed 8 5/8"
with 50 sxs cement blend to Max. P.S.I. 300#. S.I.P. 100#. Plug complete.

Remarks:

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____. Elevation: _____ GL

I did / did not [] observe the plugging.

10 Carl Goodrow
(agent)

DEC 15 1998

60427

BAIRD OIL COMPANY
BOX 7

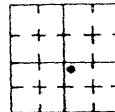
REPLACEMENT CARD
#1 BIERY

19-7-19W
NW NW SE

LOGAN, KS 67646

CONTR ABERCROMBIE DRILLING, INC. CTY ROOKS

GEOLOGICAL FIELD VALLEY VIEW EXT
(1/8 S)



ELV 1986 KB SPD 8/24/81 CARD ISSUED 7/29/82 IP P 8 BOPD, NW
1978 GL ARB OH 3438-3450

LOG	Tops	Depth/Datum
ANH	1508 + 478
B/ ANH	1535 + 451
TOP	2940- 954
HEEB	3142-1156
TOR	3166-1180
LANS	3182-1196
BKC	3384-1398
ARB	3433-1447
RTD	3446-1460
LTD	3450-1464

API 15-163-21,407
 8 5/8 " 225/175SX, 4 1/2 " 3438/200SX
 DST (1) 3112-38 (TOP) / 30-45-60-45, REC 310' GSY SW, W/
 FEW SPKS OIL, SIP 744-620#, FP 38-67 / 115-143#
 DST (2) 3146-3204 (SHAW, LANS) / 30-30-30-30. REC 20' M,
 W/OIL SPTS, SIP 1126-1097#, FP 47-66 / 66-66#
 DST (3) 3204-3302 (LKC) / 45-45-45-45, REC 200' MDY SW
 (40% WTR & 60% M), W/FEW SPTS OIL, SIP 1193-1088#, FP
 85-114 / 143-162#
 DST (4) 3293-3326 (LKC) / 60-45-60-45, 60' GIP, REC 10' CL
 GSY OIL, 10' MCO, 40' SOCM (5% OIL, 95% M), SIP 239-229#,
 FP 38-48 / 57-57#
 DST (5) 3322-46 (LKC) / 30-45-30-45, REC 10' DM, GSO IN
 TOOL, SIP 38-38#, FP 38-38 / 38-38#
 (over)

COPYRIGHT 1984
INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

INFO RELEASED: 4/12/84 - WAS OIL WELL - TIGHT HOLE