CARD MUST BE TYPE	s or strain	AKD MUSI	.AKD
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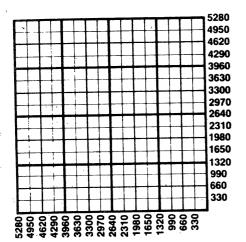
NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:	April 8	* * * * * * * * * * * * * * * * * * * *	API Number 15- 163-22,657-00-00
5000			Apricax SE SW SW Sec .29. Twp .7. S, Rge .19. West 350 Ft North from Southeast Corner of Section .4370 (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line
City/State QQA. Well Drilled For:	Well Class:		Domestic well within 330 feet: yes 🔀 no
		Type Equipment:	Municipal well within one mile : yes no
X Oil	☐ Infield ※ Pool Ext. ☐ Wildcat		Depth to Bottom of fresh water
If OWWO: old well info as follows:			Depth to Bottom of usable water 850 feet
Operator Well Name Comp Date Old Total Depth Projected Total Depth Projected Formation at TD Arbuckle Expected Producing Formations Toronto., LKC., Arbuckle certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging ho 3-29-85 Signature of Operator or Agent Joseph			Acontractor, my e
		// 3000p.:	MHC/KAHF 4-1-05

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing. APR 1 1085
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238