

Surface Pipe Set Pursuant to 11-21-84 Order
issued in Docket No. 34,780 @.

CARD MUST BE TYPED

STATE OF KANSAS

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED

CORRECTED
2-5-85

CARD MUST BE SIGNED

Starting Date: 11 21 84
month day year

OPERATOR: License # 5140

Name Frontier Oil Company

Address 1720 Kansas State Bank Building

City/State/Zip Wichita, Ks. 67202

Contact Person George A. Angle

Phone 316-263-1201

CONTRACTOR: License # 5302

Name Red Tiger Drilling Company

City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Reported Total Depth 3310' feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

API Number 15- 163-22,567 - 00-00

Approx.

NW NW NE Sec 25 Twp 7S S, Rge 19 East West

4910 Ft North from Southeast Corner of Section

2440 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 370 feet.

County Rooks

Lease Name Schneider "E" Well# 2

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 60 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 800 feet

Surface pipe by Alternate: 1 ~~1~~ 2 ~~2~~

X Surface pipe to be set 253' feet

Conductor pipe if any required none feet

Ground surface elevation 1906 (L.S. elev.) feet MSL

This Authorization Expires 5-16-85

Approved By 11-16-84 (RC)

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *kw: Alt #1 1485' salt.*

Date 2-4-85 Signature of Operator or Agent

George A. Angle

Title Owner

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

2-5-85
RECEIVED
STATE CORPORATION COMMISSION
FEB 07 1985
CONSERVATION DIVISION
Wichita, Kansas

**A Regular Section of Land
1 Mile = 5,280 Ft.**

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1 and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**