NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Februa	ry 10 1992	Sw SE NW 26 Twp 7 19 X Wes
month	day year	
3077	. /	231.0 Seet from Salah / North line of Section
OPERATOR: License # 3077	·····	······································
Name: OUIIIISOII OII C	Ompany	IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side
Address: RR #3 Box 3	5.	(NOTE: Locate well on the Section Blat on Bounce at
City/State/Zip: Phillip	sburg, Kansas 67661	County: Rooks
Contact Person: Gary Joi	hnson	County: Rooks Lease Name: Johnson Well #: 1
Phone: 913-543-61/1	••••••	Field Name: NONE
		Is this a Prorated/Spaced Field? yes X new
CONTRACTOR: License #:	5669	Target Formation(s): Arbuckle
Masse: Helberg Oil	Company	Nearest lease or unit boundary: 330
	•	Ground Surface Elevation: feet MS
Well Drilled For:	Well Class: Type Equipment: /	Water well within one-quarter mile: yes X
		Public water supply well within one mile: yes X m
X. oil Enh Rec	Infield Mud Rotery	Depth to bettom of fresh water: \$50
Storage	X. Wildcat Cable	Depth to bottom of usable water: 400
OWWO Disposal	X. Wildcat Cable	Surface Pipe by Alternate:
Seismic; # of Holes	Other	Length of Surface Pipe Planned to be set:
Other	******	teneth of surface Pipe Planned to be set:
If DAMO: old well information .	as follows:	Length of Conductor pipe required: NONE
		Projected Total Depth: 3550
Woll Name:		Formation at Total Depth: Arbuckle
Comp. Date:	Old Total Depth	Water Source for Drilling Operations:
, , , , , , , , , , , , , , , , , , , ,		DWR Permit #: 23375 Will Cores Be Taken7: yes X. no If yes, proposed zone:
Directional, Deviated or Horizo	ontal wellbore? yes .X. no	DWR POPMIE 9:
If yes, true vertical depth:	·····	will cores se Taken?: yes no
Bottom Hole Location		IT yes, proposed zone:
On.		
1720	AFFIDAY	
The undersigned hereby affirms	that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55-
It is agreed that the following	g minimum requirements will be met:	The same of the sa
		•
1. Notify the appropriate	district office prior to spudding	of walt:
*- IL CHEY OF THE MORPHUM	MOTICO OF INCOMA A. J. 111	
surface pine shall be a	of through of the same stated perow si	hall be set by circulating coment to the top: in all cases
4. If the well is dry hol	e. an agreement between the energy	hall be set by circulating cement to the top; in all cases ials plus a minimum of 20 feet into the underlying formation; for and the district office on plug length and placement is
nacessary prior to nim	mine.	or was the district office on plug length and placement is
5. The appropriate distric	t effice will be notified before w	ell is either plugged er production casing is comented in:
OF THE ALIEKRATE II COMP	LETION, PRODUCTION PIPE SHALL BE CE	ell is either plugged er production casing is cemented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN <u>120</u> DAYS TO ANY REMENTING
I hereby certify that the state	CASES, NOTIFY DISTRICT OFFICE PRIOR	the best of my knowledge and belief.
		the desk of my knowledge and belief.
Date: Signat	ture of Operator or Agent:	Mellie Contractor
	FOR KCC USE:	
	API # 15-163-23, 193-	~ 02
	Conductor pipe required NON	-90-00
	Minimum surface pipe required 2	Offeet per Alt. # (2)
	Approved by: MW 1-31-92	
	This authorization expires:	-31-92 STATE CORPORTE OF
	(This authorization void if drill	-31-92 GENERAL 6
		ing not started within
	6 months of effective date	
	6 months of effective date.) Spud date: Agen	JAN > COMMISS.
	o months of effective date.)	JAA. COMME
. gila i	Spud date: Agen	1. JAN 3 0 1992 T
- File I - File I	Spud date: Agen REMEMBER 1 Drill Pit Application (form CDP.1)	10: JAN 3 0 1992 J
- File a	Spud date: Agen REMEMBER 1 Drill Pit Application (form CDP-1) Completion Form ACO-1 within 120 data acreage attribution plat according	with Intent to Drill; ys of spud date;
- File a - Notif	Spud date: Agen REMEMBER 1 Drill Pit Application (form CDP-1) Completion Form ACO-1 within 120 da acreage attribution plat according y appropriate district office AS he	with Intent to Drill; ys of spud date; to field proration orders;
- File a - Notif - Submit	Spud date: Agen REMEMBER 1 Drill Pit Application (form CDP-1) Completion Form ACO-1 within 120 da acreage attribution plat according y appropriate district office 48 hot t plugging report (CP-4) after plug	with Intent to Drill; ys of spud date; to field proration orders; purs prior to workover or re-entry;
- File a - Notif - Submit - Obtain	Spud date: REMEMBER 1 Drill Pit Application (form CDP-1) Completion Form ACO-1 within 120 da acreage attribution plat according y appropriate district office 48 hot t plugging report (CP-4) after plug written approval before discretion	with Intent to Drill; ys of spud date; to field proration orders; purs prior to workover or re-entry;

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

WELL NUMBER 1 FIELD NONE NUMBER OF ACRES ATTRIBU QTR/QTR/QTR OF ACREAGE	SW - SE - NW	SECTION 26 TWP 7 IS SECTION X REGULAR IF SECTION IS IRREGULAR CORNER BOUNDARY. Section corner used: PLAT Dutable acreage for pro-	R orIRREGULAR _ LOCATE WELL FROM NEARESTNE _X _NWSESW rated or spaced wells.)
2310 2310	20 ACRES	EXAMPLE SEWARD CO.	/980'

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.