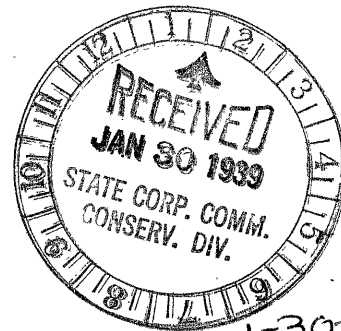


15-163-03925-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS



WELL PLUGGING APPLICATION FORM

Well Location SW 1/4 NW 1/4 Sec. 25 Twp. 7 Rge. 19 (E) (W)

Field Name (if any) Wildcat County Rooks

Lease (Farm Name) Mira Ham Well No. 1

Was well log filed with application? Yes not, explain circumstances
and give available data (Use an additional sheet if necessary)

Date and hour plugging is desired to begin February 2, 1939

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired (Use an additional sheet if necessary)

Name of the person on the lease in charge of well for owner

L. E. Dean Address Plaineville, Kansas, P. O. Box 253

Name of well owner or Acting Agent Producers Oil Co. et al

Address 704 Bitting Bldg., Wichita, Kansas

Invoice covering assessment for plugging this well should be sent to:

L. C. D. Drlg. & Dev. Co Address Plaineville, Kansas

And payment will be guaranteed by applicant.

L. E. Dean, Pres.
Operator or Acting Agent

Date January 31, 1939

E. R. SLONAN, CHAIRMAN
ERNEST E. BLINCOE
HOMER HOCH
COMMISSIONERS

PHONES 2-0488—L. D. 78

E. G. DAHLGREN, DIRECTOR, WICHITA



19-163-03925-00-00

LEO R. PRICE, SECRETARY
INNIS D. HARRIS, ATTORNEY

801 HARRISON
TOPEKA, KANSAS

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

January 31, 1939

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 1
Farm Mira Han
Description SW 1/4 NW 25-7-19W
County Rocks
File 42-12

Plugging to start February 2, 1939

L. C. D. Drig. & Dev. Co.
Belleville, Kansas

Dear Sirs:

This letter is your permit to
plug the above subject well, in accord-
ance with the Rules and Regulations of
the STATE CORPORATION COMMISSION.

Yours very truly,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

E. G. DAHLGREN, DIRECTOR

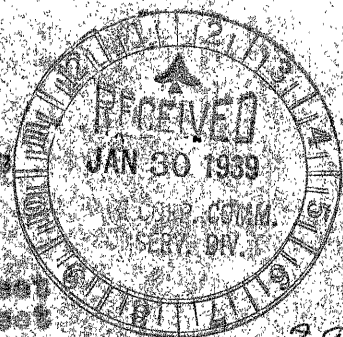
TRJ:ha

BY


T. R. JOHNS

NOTICE: Ed Sheil PLUGGING SUPERVISOR
Box 181
Great Bend, Kansas

18-163-03925-00-00



Log of Mira Dam #1
 Started Pudding 9-15-37
 Completed 1-27-38
 Elevation Garrison Flt. 1878
 Character of well Dry.
 12 1/2" casing 312 feet 8 1/2" casing 2527 feet
 10 " " 1897 " 6 3/8" casing 2050 feet
 5 1/16th liner set to 2350 561-5

1-30-39

Formation	From	To	Description	2507	2195	2207
sand	0	15	red rock	2207	2207	2207
line	15	25	broken line, str.	2207	2207	2207
dark shale	25	275	S b.w. p.h. 2207-2265	2265	2265	2265
gray shale	275	300	red & blue shale	2265	2265	2265
sandy line, oil	300	310	red rock	2265	2265	2265
blue shale	310	450	line	2265	2265	2265
sand, little wtr.	450	475	red rock	2265	2265	2265
shale	475	500	broken line	2265	2265	2265
sand S.F.	500	510	gray shale	2265	2265	2265
shale	510	515	line	2265	2265	2265
line	515	527	shale	2265	2265	2265
shale	527	545	line	2265	2265	2265
red rock	545	595	shale	2265	2265	2265
white shale	595	620	line	2265	2265	2265
Hole running over at	610		shale	2265	2265	2265
sand, water	620	650	line	2265	2265	2265
light shale	650	660	shale	2265	2265	2265
sand, water	660	667	line	2265	2265	2265
light shale	667	700	shale	2265	2265	2265
sand, water	700	720	line (2575' 8 1/2")	2265	2265	2265
blue shale	720	745	shale	2265	2265	2265
sand	745	760	line	2265	2265	2265
shale	760	775	red rock	2265	2265	2265
sand, water	775	780	shale	2265	2265	2265
blue shale	780	820	line	2265	2265	2265
sand, water	820	1045	shale	2265	2265	2265
DIG 1/2" at 895			shale & shells	2265	2265	2265
red rock	1045	1240	sandy line S.F.M.	2265	2265	2265
gray shale, sandy	1240	1245	hard line	2265	2265	2265
red rock	1245	1285	red rock	2265	2265	2265
line	1285	1287	line	2265	2265	2265
sand (1297' 10")	1287	1300	sandy shale	2265	2265	2265
red rock, 7th 1897	1300	1345	S blue. wtr. 2750	2265	2265	2265
line	1345	1390	broken line	2265	2265	2265
red rock	1390	1460	shale	2265	2265	2265
gray shale	1460	1470	line (2557' 8 1/2")	2265	2265	2265
red rock	1470	1600	shale	2265	2265	2265
gray shale	1600	1660	line	2265	2265	2265
blue shale	1715	1660	line	2265	2265	2265
sandy shale, wtr./	1715	1735	broken line	2265	2265	2265
shale	1735	1760	shale	2265	2265	2265
broken line	1760	1790	line	2265	2265	2265
gray shale	1790	1810	red shale	2265	2265	2265
line	1810	1821	shale	2265	2265	2265
red rock	1821	1837	line	2265	2265	2265
line	1837	1865	shale	2265	2265	2265
shale	1865	1870	line	2265	2265	2265
red rock	1870	1890	shale	2265	2265	2265
line	1890	1906	short	2265	2265	2265
gray shale	1906	1920	line (K.O.)	2265	2265	2265
line	1920	1925	red shale	2265	2265	2265
red rock	1925	1940	line, hard	2265	2265	2265
red rock & shells	1940	1950	shale	2265	2265	2265
broken line	1950	2045	line	2265	2265	2265
light shale	2045	2055	green & gray shale	2265	2265	2265
line	2055	2060	slimy line	2265	2265	2265
red rock & shells	2060	2075	shale	2265	2265	2265
line	2075	2090	line, pocket water	2265	2265	2265
red rock	2090	2100	exhausted	2265	2265	2265
line	2100	2132	gray & green shale,	2265	2265	2265
red rock	2132	2150	trace of red	2265	2265	2265
line	2150	2160	line	2265	2265	2265
gray shale	2160	2165	shale & shells	2265	2265	2265
broken line	2165	2170	line, sat. 2214-17-	2265	2265	2265
red rock	2170	2190	22-25	2265	2265	2265
broken line	2190	2195	red shale	2265	2265	2265

Formation

Formation	From	To
lime, free oil 3233-40	3251	3240
shale	3240	3270
gray shale	3270	3275
white lime	3275	3281
gray shale	3281	3284
red shale	3284	3297
shale	3297	3307
broken lime	3307	3330
red shale	3330	3359
lime, siliceous	3350	3359
lime, sandy H.M.	3359	3372
water, 3370-3372		
Total Depth		3372

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

L. C. O. DRILLING & DEVELOPMENT COMPANY,

L. C. O.

President.

Subscribed and sworn to before me this the 28 day of January, 1939.

My Commission expires

March 13-1940

George F. Moore