

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15-135-00684-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 10-18-63

Well Operator: Ritchie Exploration, Inc. KCC License #: 4767  
Address: PO Box 783188 City: Wichita  
State: KS Zip Code: 67278-3188 Contact Phone: (316) 691-9500  
Lease: Rein A Well #: 1 Sec. 29 Twp. 19 S. R. 21  East  West  
- C - NW - SW Spot Location / QQQQ County: Ness

1980 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)  
660 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8.625" Set at: 528' Cemented with: 300 Sacks  
Production Casing Size: 4.50" Set at: 4411' Cemented with: 275 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4411' - 4435' (open-hole)

Elevation: 2295' ( G.L. /  K.B.) T.D.: 4435' P.B.T.D.: 4435' Anhydrite Depth: 1520'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):  
In accordance with the rules and regulations of the Kansas Corporation Commission.

(Note: casing leaks @ approx. 2400' - 2700').

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No  
If not explain why? Drillers Log attached. NO electric log was run.

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 15 2005  
CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bennie Dills Phone: (620) 793-2525  
Address: PO Box 783188 City / State: Wichita KS. 67278-3188  
Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529  
Address: PO Box 467 Chase, KS. 67524-0467 Phone: (620) 938-2943

Proposed Date and Hour of Plugging (if known?): December 2005

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 11-15-2005 Authorized Operator / Agent: \_\_\_\_\_ (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Geol. 64 10M

# WELL RECORD

WILDCAT.....

DISCOVERY.....

POOL.....

Company Cities Service Oil Company Well No. 1 Farm Rein "A"

Location 1980' N. and 660' E. of SW Corner Sec. 29 T. 19S R. 21W

Elev. Serv. K.B. 2285' D.F. 2283' Gr. 2277' Co. Ness State Kansas

State Potential: Pumped

N. I. P. 28 B.O. + No Wtr. - 24 hrs. A. I. P. Grav. ....  
(11-20-63)

Pay Zones.....

Perforations.....

Acid None Hydrafrac.....

T. D. 4415' P. B. T. D. .... N. T. D. .... Drlg. Comm. 10/18/63 Drlg. Comp. 11/10/63

**CASING RECORD:**

8 5/8" @ 538' w/300 sacks. (pozmix cement)  
4 1/2" @ 4411' w/375 sacks. (pozmix cement)

Contractor Peel Brothers, Inc.

Formation Record:

	<u>Depth:</u>
clay, sand & limestone	0 - 80
shale & shells	230
sand & shale	385
shale	476
sand	532
shale	540
shale & shells	570
shale, sand & shells	960
sand	1215
shale	1340
sand & shale	1520
anhydrite	1550
shale	1825
shale & shells	2276
lime	2750
lime & shale	3485
shale & lime	3610
lime	4413 R.T.D.

**Drill Deeper:**

chert & lime 4414  
chert 4415 T.D.

Anhydrite	1520' (+785)
Heebner	3776' (-1481)
Toronto	3792' (-1497)
Lansing	3822' (-1527)
Base Kansas City	4142' (-1847)
Fort Scott	4323' (-2028)
Cherokee Shale	4340' (-2045)
Conglomerate	4386' (-2091)
Mississippi	4410' (-2125)
R.T.D.	4413'

Drill In 11/2/63  
Drilled shoe & cleaned out to bottom rotary hole 4413'.  
Pumped 24 oil, no water, 24 hours.  
Drilled Deeper 4413-15'.  
Pumped 26 oil, no water, 24 hours.  
T.D. 4415'. Penetration Miss. 5'.

Slope Test (Sypho)

500'	0
1000'	10
1500'	10
2000'	10
2500'	10
3000'	10

2-27-64  
ng

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Ritchie Exploration, Inc.  
Box 783188  
8100 E 22nd St. N. #700  
Wichita, KS 67278-3188

December 15, 2005

Re: Rein A #1  
API 15-135-00684-00-00  
NWSW 29-19S-21W, 1980 FSL 660 FWL  
NESS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely



David P. Williams  
Production Supervisor