

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #
Name L & A Oil Company
Address P. O. Box 204
City/State/Zip Bogue, Kansas 67625

Purchaser.....

Operator Contact Person Leon Stephens
Phone (913) 674-5650

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-16-85 3-22-85 3-22-85
Spud Date Date Reached TD Completion Date
3787'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 260'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15- 065 - 22,162 - 00-00
County Graham
NW SE SW Soc. 24 Twp. 7S Rge. 22W West

990
3630
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

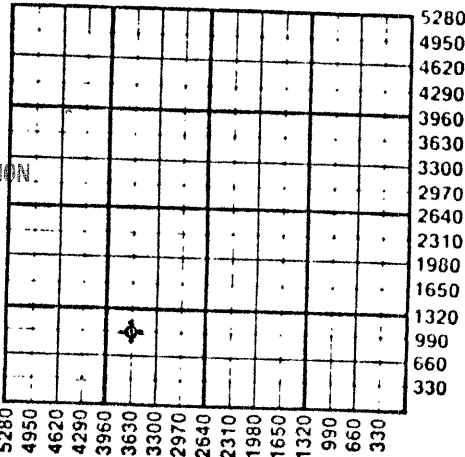
Lease Name E. R. Kenyon Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2223' KB 2228'

Section Plat



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APR 25 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water Farm Pond.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leon Stephens
Title President Date 4-23-85

Subscribed and sworn to before me this 23 day of April 1985
Notary Public Dianne Hooper

Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name L & A Oil Company Lease Name E. R. Kenyon Well # 1

Sec. 24 Twp. 7S Rge. 22W East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Will be delivered by user.

+ plus - minus
 Formation Description
 Log Sample

DST#1 3420-58' 30"-45"-3"-45" IF=Fair blow
 6 inches in water 4 inches in water
 Recovered 110' muddy salt water.
 HYD 1711-1701#
 SIP 1259-1259#
 FP 40-61/81-91#
 Temp. 104F
 Chlorides: 87,000 ppm recovery
 Chlorides 1,200" mud system

DST#2 3599-3660 30"-30"-30"-30"
 IF=weak 1/2 inch blow 30 min
 FF=No blow
 Recovered 10! oil specked mud
 HYD 1829-1788#
 SIP 259-186#
 FP 41-41/41-41# Temp. 106 f

Name	Top	Bottom
Anhydrite	1794	1793 + 435
Base Anhydrite	1829	1825 + 403
Topeka	3218	3217 - 989
Heebner	3428	3425 - 1197
Toronto	3451	3448 - 1226
Lansing	3467	3465 - 1237
B.K.C.	3659	3653 - 1425
Conglomerate	3746	3745 - 1517
Arbuckle	NR	NR
Total Depth	3787	3784 - 1556

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260'	Common	165 Sx	2% gel 3%cc1
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water	Gas-Oil Ratio	Gravity	

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METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify).....
 Quality Completed Corroded

CONSERVATION DIVISION
 Wichita, Kansas

1111 11 1965 Production Interval