

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238  
name PETROLEUM, INC.  
address Suite 800  
300 W. Douglas  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd  
Phone 316-793-8471

Contractor: license # 5476  
name DNB Drilling, Inc.

Wellsite Geologist Kenneth W. Johnson  
Phone 316/269-9001

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-29-84 9-5-84 9-6-84  
Spud Date Date Reached TD Completion Date

3840' NA  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 266' feet

Multiple Stage Cementing Collar Used? NA  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from NA feet depth to w/ SX cmt

API NO. 15-065-22,059 0000  
County Graham  
NW NW Sec 27 Twp 7S Rge 22  
(location)

4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

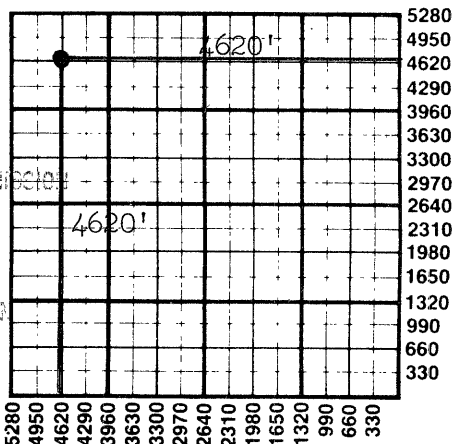
Lease Name Stevenson 'C' Well# 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2236 KB 2241

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 30 1984  
CONSERVATION DIVISION  
Wichita, Kansas

1130-84

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) Hauled by water contractor  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

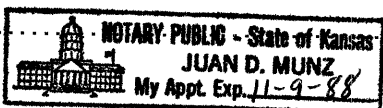
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  
Title Dist. Prod. Supt. Date 11-28-84

Subscribed and sworn to before me this 28th day of November 19 84

Notary Public Juan D. Munz  
Date Commission Expires Nov. 9, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 27 Twp. 7S Rge. 22

**SIDE TWO**

Operator Name PETROLEUM, INC. Lease Name Stevenson 'C' #1 Well# SEC 27 TWP 7S RGE 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

|        |   | Name                                   | Top  | Bottom |
|--------|---|--|--|--------|
| DST #1 | 3648-3490' 15-30-15-30 Rec. 5' mud. IFP 55-55#, ISIP 55#, FFP 55-55#, FSIP 55#.   | Anhy.<br>Heebner<br>Toronto<br>Lansing | 1848 (+ 393)<br>3430 (-1189)<br>3453 (-1212)<br>3471 (-1230) |        |
| DST #2 | 3492-3530' 15-30-60-120 Rec. 120' GIP, 74' oil, 94' mud, 653' salt water. IFP 88-88#, ISIP 1121#, FFP 175-373#, FSIP 1121#. | B/KC<br>Arbuckle                       | 3670 (-1429)<br>3785 (-1544)                                 |        |
| DST #3 | 3522-3530' misrun.  |  |  |        |
| DST #4 | 3530-3542' 15-30-60-120 Rec. 180' GIP, 85' gassy muddy oil. IFP 33-33#, ISIP 959#, FFP 44-44#, FSIP 991#.                   |  |  |        |
| DST #5 | 3543-3555' 15-30-60-120 Rec. 120' slightly muddy salt water. IFP 11-11#, ISIP 940#, FFP 32-43#, FSIP 950#.                  |  |  |        |
| DST #6 | 3610-3680' 15-30-15-30 Rec. 5' mud. IFP 77-77#, ISIP 88#, FFP 77-77#, FSIP did not register.                                |  |  |        |

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used |   |   |                |  |                |              |                            |
|---|---|---|----------------|--|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc.         |   |   |                |  |                |              |                            |
| Purpose of string   | size hole drilled                           | size casing set (in O.D.)   | weight lbs/ft. | setting depth  | type of cement | # sacks used | type and percent additives |
| Surface   | 12 1/2"                                     | 8 5/8"  | 20#            | 266'   | 60/40 Poz.     | 180          | 2% Gel, 3% CC              |
| PERFORATION RECORD  |   |   |                | Acid, Fracture, Shot, Cement Squeeze Record                        |                |              |                            |
| shots per foot  | specify footage of each interval perforated |   |                | (amount and kind of material used)                                 |                |              | Depth                      |
| NA  |   |   |                | NA   |                |              |                            |
| TUBING RECORD   |   |   |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |              |                            |
| Date of First Production  |   | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |                |  |                |              |                            |
| D&A 9-6-84  |   |   |                |  |                |              |                            |
| Estimated Production Per 24 Hours   | Oil   | Gas   | Water          | Gas-Oil Ratio  | Gravity        |              |                            |
|   | NA  |   |                |  |                |              |                            |
|   | Bbls  | MCF   | Bbls           | CFPB   |                |              |                            |

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) \_\_\_\_\_  
 used on lease  Dually Completed.  
 Commingled