

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

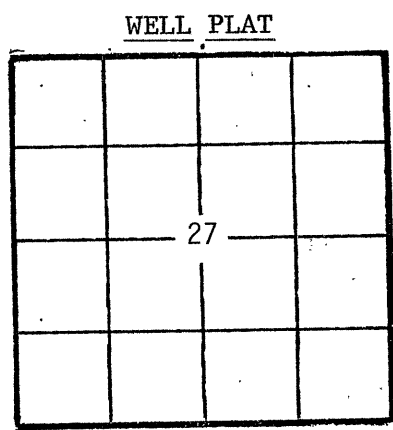
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-84
OPERATOR Sunburst Exploration Company, Inc. API NO. 15-065-21,842-00-00
ADDRESS 708 One Main Place COUNTY Graham
Wichita, Kansas 67202 FIELD
** CONTACT PERSON Ronald L. Irion PROD. FORMATION
PHONE (316) 262-3041

PURCHASER LEASE Nichol
ADDRESS WELL NO. 1
WELL LOCATION NE SE SE

DRILLING Abercrombie Drilling, Inc. 990 Ft. from South Line and
CONTRACTOR 330 Ft. from East Line of (E)
ADDRESS 801 Union Center the SE (Qtr.) SEC 27 TWP 7S. RGE 22 (W)
Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing (Office Use Only)
CONTRACTOR ADDRESS Box 169 KCC [checked]
Great Bend, Kansas 67530 KGS [checked]
TOTAL DEPTH 3770 PBTD SWD/REP
SPUD DATE 8-26-83 DATE COMPLETED 9-02-83 PLG.



ELEV: GR 2178 DF KB 2183
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 241.50' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

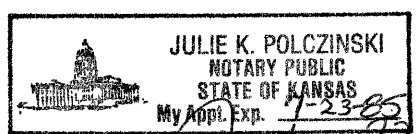
A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 1983.



Julie K. Polczynski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1985

RECEIVED SEP 9 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

9-29-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	1765 (+ 418)			
Heebner	3384 (-1201)			
Lansing	3422 (-1239)			
B/Kansas City	3616 (-1433)			
Arbuckle	3755 (-1572)			
RTD	3770 (-1587)			
DST No. 1 3477-3505 30" 45" 60" 90" Rec. 100' oil spk mdy SW (Chlds. 22,000) IFP 40-40# FFP 51-71# ISIP 1115# FSIP 1115# Temp. 110°				
DST No. 2 3528-3590 40" 30" 30" 30" Rec. 10' Drlg Mud IFP 40-51# FFP 40-51# ISIP 81# FSIP 71# Temp. 110°				
DST No. 3 3586-3630 30" 30" 30" 30" Rec. 3' Mud IFP 51-51# FFP 51-51# ISIP 71# FSIP 61# Temp. 110°				
DST No. 4 3757-3770 30" 30" 30" 30" Rec. 3' Drlg Mud IFP 30-30# FFP 30-30# ISIP 40# FSIP 40# Temp. 120°				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249.50	60/40 Pozmix	175	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations