

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6861 EXPIRATION DATE June 30, 1984  
OPERATOR Ron's Oil Operations API NO. 15-065-21,816 00-00  
ADDRESS Penokee, KS 67659 COUNTY Graham  
FIELD \_\_\_\_\_

\*\* CONTACT PERSON Ron Nickelson PROD. FORMATION \_\_\_\_\_  
PHONE 913 - 674-2315 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Nichol E-1  
ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR H-30, Inc. WELL LOCATION \_\_\_\_\_  
ADDRESS 251 N. Water, Suite 10 534Ft. from North Line and  
Wichita, KS 67202 1447Ft. from East Line of the (Qtr.) SEC 22 TWP 7S RGE 22 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)  
ADDRESS Box 169 Great Bend, KS 67530 KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3550' PBTD \_\_\_\_\_  
SPUD DATE 7/1/83 DATE COMPLETED 7/6/83  
ELEV: GR 2291 DF 2293 KB 2296

DRILLED WITH ~~(CARTRIDGE)~~ (ROTARY) ~~(CARTRIDGE)~~ TOOLS. STW-KC  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 250' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

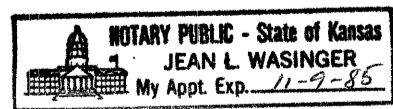
A F F I D A V I T

Ronald Nickelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald Nickelson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 1983.



Jean L. Wasinger  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-9-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Ron's Oil Operations LEASE NAME Nichol E-1 SEC 22 TWP 7S RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale	0'	691'		
Shale, Sand and Lime	691'	1440'		
Sand	1440'	1653'		
Shale and Lime	1653'	1690'		
Shale	1690'	1919'		
Anhydrite	1919'	1950'		
Shale and Lime	1950'	2200'		
Lime and Shale	2200'	3530'		
Lime	3530'	3550'		
R.T.D.	3550'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	250'	60/40 Poz.	165	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold).		Perforations