

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior INC
Address: P.O. Box 399,
City/State/Zip: Garden City, KS, 67846
Purchaser: ONEK
Operator Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
Contractor: Name: Duke DRLG.
License: 5929

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KCC

JUL 22 2003

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Wellsite Geologist: Alan Downing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RELEASED

FROM

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-28-03	5-8-03	5-22-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,354-00-00
County: Comanche
SE NE NW Sec. 17 Twp. 31S S. R. 17 East West
1130' feet from S (circle one) Line of Section
2214' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bunnell Well #: 1-17
Field Name: Wildcat

Producing Formation: Altomount
Elevation: Ground: 2118' Kelly Bushing: 2131'
Total Depth: 5500' Plug Back Total Depth: 5213'
Amount of Surface Pipe Set and Cemented at 505' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL I WR 7-24-03
(Data must be collected from the Reserve Pit)
Chloride content 16000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW OIL & GAS
Lease Name: Harmon SWD License No.: 5993
Quarter NW Sec. 11 Twp. 33S S. R. 20W East West
County: Comanche Docket No.: D-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 7-21-03
Subscribed and sworn to before me this 22nd day of July
2003
Notary Public: Debra Purcell
Date Commission Expires: 11/4/03

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

X

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Side Two

ORIGINAL

Operator Name: American Warrior INC Lease Name: Bunnell Well #: 1-17
Sec. 17 Twp. 31S S. R. 17E East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken Yes [X] No
Electric Log Run [X] Yes No (Submit Copy)
List All E. Logs Run:
CDNL/GR, Micro, Sonic, Dual IND
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Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Heebner, Lansing, Altamount, Miss, Viola with various depths and sample numbers.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / FT, Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 JUL 23 2003
 KCC WICHITA No

TICKET No 5486

PAGE 1 OF 2

ORIGINAL

SERVICE LOCATIONS
 1 **NESS CITY, KS**
 2
 3
 4 REFERRAL LOCATION

WELL/PROJECT NO. **1-17**
 LEASE **BUNJEL**
 COUNTY/PARISH **COMANCHE**
 STATE **KS**
 CITY

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR **DUKE DRILLING "4"**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATION**
 DATE **5-9-03**
 OWNER **SAME**
 ORDER NO.

WELL TYPE **GAS**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **5/2" LONGSTRING**
 WELL PERMIT NO.
 WELL LOCATION **WILMORE, KS - 1W, ES**
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE # 104	80		ME		2.50		200.00
578		1			PUMP SERVICE	1		JOB	5250 FT	1200.00		1200.00
280		1			FLOCHECK-21	850		GAL		1.50		1275.00
405		1			PACKERSIDE	1		EA	5/2"	1250.00		1250.00
402		1			CENTRALIZERS	7		EA		44.00		308.00
406		1			LATCHDOWN PLUG - BAFFLE	1		EA		200.00		200.00

KCC
 JUL 22 2003
 CONFIDENTIAL

RELEASED FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **5-9-03** TIME SIGNED **0400**
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4433.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3911.48
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wason

APPROVAL
Ronald M. [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5486

CUSTOMER: AMERON WOODRIDGE LLC
WELL: BULLWELL 1-17
DATE: 5-9-03
PAGE 2 OF 2

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
330		1				SWIFT MULTI DENSITY STANDARD	150	SKS			9 75	1462 50
276		1				FLOCELE	38	UBS			90	34 20
385		1				CFR-1	71	UBS			2 75	195 25
387		1				GASSIDP	300	UBS			4 50	1350 00
390		1				D-ACR1	71	UBS			2 75	195 25
KCC JUL 22 2003 CONFIDENTIAL RELEASED FROM CONFIDENTIAL												
581		1				SERVICE CHARGE	CUBIC FEET					
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
							15420	80	150	616,8	1 00	150 00
											185	524 28

CONTINUATION TOTAL: 3911.48

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 5-9-03 PAGE NO. 1

CUSTOMER AMERSON WOODRIDGE WELL NO. 1-17 LEASE BUNNELL JOB TYPE 5 1/2" LONGSTRETCH TICKET NO. 5486

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							KCC OJ LOCATION JUL 22 2003
	0400							START 5 1/2" CASING 2nd WELL CONFIDENTIAL
								ND - 5500 SITE 5250 TP - 5250 5 1/2 - 15.5 #/FT ST - 35.67 CONTRACTS - 1, 3, 5, 7, 9, 11, 13
								RELEASED FROM CONFIDENTIAL
	0615							DROP BALL - BREAK CIRCULATION
	0625					1000		SET PACKERSHODS - CORRELATE
	0715							PLUG RH - MH
	0720	6	5			400		WATER SPACER
		6	20					PUMP FLOCHER 21
		6	5					WATER SPACER
	0730	5 1/2	54.8			300		MIX CEMENT - ISO SVS SMC W/ADDITIONALS
	0742							WASHOUT PUMP - LINES
	0743							RELEASE LATCH DOWN PLUG
	0745	6 1/2	0					DISPLACE PLUG
		6	123			800		
	0805		124.1			1800		PLUG DOWN
								OK RELEASE PST - HELD
								WASHUP
	0900							JOB COMPLETE THANK YOU WANG, JUSTY, JASON



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CEMENTING LOG

STAGE NO.

ORIGINAL

Date, District, Ticket No., Company, Rig, Amt., Skys Yield, ft³/sk Density, PPG, Lease, Well No., State, Location, Field, Pump Time, hrs., Type, Excess

CASING DATA: PTA, Squeeze, Surface, Intermediate, Production, Size, Type, Weight, Collar

Casing Depths: Top, Bottom, Pump Trucks Used, Bulk Equip.

Drill Pipe: Size, Weight, Collars, Open Hole: Size, T.D., ft., P.B. to, ft.

CAPACITY FACTORS: Casing, Open Holes, Drill Pipe, Annulus, Perforations, Float Equip, Shoe, Float, Centralizers, Stage Collars, Special Equip, Disp. Fluid Type, Amt., Bbbs. Weight, Mud Type

COMPANY REPRESENTATIVE, CEMENTER

Table with columns: TIME (AM/PM), PRESSURES PSI (DRILL PIPE CASING, ANNULUS), FLUID PUMPED DATA (TOTAL FLUID, Pumped Per Time Period, RATE Bbbs Min.), REMARKS

RECEIVED JUL 23 2003 KCC WICHITA RELEASED FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC. 12405

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

KCC

SERVICE POINT: **ORIGINAL**

JUL 22 2003

Med. Co. - L.D.B.

DATE 4-18-03	SEC. 17	TWP. 31S	RANGE 170	CONFIDENTIAL	CALLER M	ON LOCATION 10:30 AM	JOB START 2:30 AM	JOB FINISH 3:00 AM
LEASE Runkle	WELL# 1-17	LOCATION W. 1/2 Sec 17 Twp 31S R. 170	COUNTY		STATE			
OLD OR NEW (Circle one) <u>NEW</u>			1/4 N 1/4 E 1/4 S 170 T10					

CONTRACTOR Duke #7

TYPE OF JOB Well

HOLE SIZE 12 1/4 T.D. 507

CASING SIZE 2 7/8 DEPTH 505

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 507

TOOL DEPTH

PRES. MAX 300 PSI MINIMUM 150 PSI

MEAS. LINE SHOE JOINT 0.33

CEMENT LEFT IN CSG. 30.33 FT

PERFS.

DISPLACEMENT Flush H₂O 31/58/5

OWNER American Well Co.

CEMENT AMOUNT ORDERED 2005x65:35:6 + 3% gel + 1/4" Flo-Seal 1005x 3% gel + 2% gel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL RELEASED @ _____

CHLORIDE FROM @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER D. J. W.

243 HELPER Mark B.

BULK TRUCK DRIVER Mark H.

363

BULK TRUCK DRIVER

RECEIVED

JUL 23 2003

KCC WICHITA SERVICE

REMARKS:

P.P. on Bottom Break in
Pump 2005x65:35:6 + 3% gel
+ 1/4" Flo-Seal Pump 1005x At 3%
gel + 2% gel Displace w/ 31/58/5
Flush H₂O slow Rate Pump
Plug shut in Cement D. J. W.

DEPTH OF JOB 505

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG Rubber @ _____

_____ @ _____

_____ @ _____

CHARGE TO: American Well Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1 Raffle Plate @ _____

1 Basket @ _____

~~_____~~ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Kenneth McGuire

X KENNETH MCGUIRE
PRINTED NAME