

KANSAS CORPORATION COMMISSION RECEIVED
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM NOV 29 2005

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

KCC WICHITA

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: Plains
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name: American Eagle Drilling
License: 33493

Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/1/05</u>	<u>8/10/05</u>	<u>8/10/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22298-00-00

County: Trego

NE SE SW Sec. 33 Twp. 15 S. R. 23 East West

870 feet from S / N (circle one) Line of Section

2300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schwartzkopf 33C Well #: 1

Field Name: _____

Producing Formation: Cherokee Sand

Elevation: Ground: 2434' Kelly Bushing: 2440'

Total Depth: 4525' Plug Back Total Depth: 4484'

Amount of Surface Pipe Set and Cemented at 205' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1783 Feet

If Alternate II completion, cement circulated from 1783'

feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 51000 ppm Fluid volume 875 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

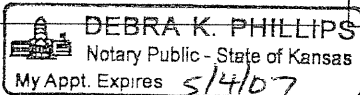
Title: Production Manager Date: November 28, 2005

Subscribed and sworn to before me this 28th day of November

20 05

Notary Public: Debra K Phillips

Date Commission Expires: 5/14/07



KCC Office Use ONLY

YES Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution