# KANSAS CORPORATION COMMISSION

RECEIVED NOV 1 8 2005

Form CP-1

OIL & GAS CONSERVATION DIVISION NOV 1 8 2005

WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

NOV 1 8 2005

This Form must be Typed
Form must be Signed blanks must be Filled

Well Operator: Bear Petroleum, Inc.	K	KCC License #: 4419					
Address: P.O. Box 438	wner / Company Name)			•	(0)	perator's)	***
	Zip Code: 67060			) 524	- 122	25	
Lease: Weigle							et West
C - E/2 - SE -	Snot Location / 0000 Co.	unty. Cowley				1	10t 4403
3960 KCC - SKA - /2 - 22 - Feet (in exact footage) From	-65 - Per RBDM9 + Sco. V-North / V South (from ne	ut Card.	comer) Line	of Section	n (Not Lea	se l ine)	
590 Feet (in exact footage) From							
Check One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply W	/ell				
SWD Docket #	ENHR Docket #	E-23,269		Other: _		71 N for a lar Ny	***************************************
Conductor Casing Size:	Set at:	Cer	mented with: _				Sacks
Surface Casing Size: 8 5/8"	Set at:	Cer	mented with: _	100		····	Sacks
Production Casing Size: 4 1/2"	Set at: 2965	Cer	mented with: _	80		l.	Sacks
9-29-84 1" backside 317' to surface 140 sack  Elevation: 1346 ( G.L. / K.B.) T.D.: 296  Condition of Well: Good Poor	S PBTD: 2965  Casing Leak	Junk in Hole		(Stone (	Corral Forma		
9-29-84 1" backside 317' to surface 140 sack  Elevation: 1346 ( G.L. / K.B.) T.D.: 296  Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate page)	PBTD: 2965  Casing Leak  e if additional space is needed): Acc	Junk in Hole		(Stone (			
	PBTD: 2965  Casing Leak  if additional space is needed): According  Yes No Is ACO-1 file	Junk in Hole	es and regula	(Stone (			
9-29-84 1" backside 317' to surface 140 sack  Elevation: 1346 ( G.L. / K.B.) T.D.: 296  Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page)  s Well Log attached to this application as required?	PBTD: 2965  Casing Leak  if additional space is needed): Acc	Junk in Hole cording to the rule	es and regula	(Stone of	the KCC		ssion.
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9-29-84 1" backside 317' to surface 140 sack  Elevation: 1346 ( G.L. / K.B.) T.D.: 296  Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate page)  s Well Log attached to this application as required?  f not explain why?  Plugging of this Well will be done in accordance  List Name of Company Representative authorized  Bear Petroleum, Inc.  Address: P.O. Box 438  Plugging Contractor: Brack Plugging Contractor: Brack Plugging Contractor: P.O. Box 282, Burden, KS 67019	PBTD: 2965  Casing Leak  if additional space is needed): According  Yes No Is ACO-1 fill  with K.S.A. 55-101 et. seq. and the	Junk in Hole  cording to the rule  ded?	No  No  No  Haysville, F  #: 32475	e State C	Corporation 225	on Commis	ssion.

## RECEIVED

# 15-035-20367-00-02 NOV 18 2005

WILSON DRILLING CO. EL CORADO, KANSAS CONTR DNB DRILLING CO.	ICHITA #4 WEIGLE	18-31-6E 3960'S & 590'W OF NE/CORNER
GEOL PAUL KÚONTZ	FIELD EASTMAN	
E 1346. KE. CM8/30/71 ISSUED1	0/21/71 IP _P_ 20 _BOPD. BART 2884-	+. WIR2914
API 15-035-20,367 SMP TOPS DEPTH DATUM 8	5/8" 208/150sx; 4½"	' 2965/80sx
TOP 1126 + 220 NOT TOR 1618 - 272 BN L 1807 - 461 M STAL SD 1838 - 492 1 OLA 2224 - 878 L KC 2293 - 947 BKC 2454 -1108 NOT STAL 2474 -1128 PAWN 2540 -1194 FT S 2608 -1262 CHER 2669 -1323 BART SD 2874 -1528 B" 2930 -1584 MISS 2950 -1604 TD 2965 -1619 INDEPENDENT OLA GAS SERVICE WICHITA, KANSAS	ICT, PF(BART) 6/2884 2/2910-14 FRAC 30,00 D	.—86, 6/2990—92,  0#sd x 1000вw swвс

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc. PO Box 438 Haysville, KS 67060 December 22, 2005

Re: WEIGLE #4

API 15-035-20367-00-02 E2NE 18-31S-6E, 3960 FSL 590 FEL COWLEY COUNTY, KANSAS

### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000

Sincerely

David P. Williams
Production Supervisor