Notary Public.

15-065-20222-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

Conservation Division State Corporation Commission					_	2.2	***
212 No. Market Wichita, Kansas		raham	Count	y. Sec. 25	Twp. 7 R	$ge.\underline{LL}$ (E)	W_{W}
NORTH	Location as "NE	E/CNWXSWX"	UL LUURANG ILU	LAS ALLES S			
CENTER OF THE CONTRACT OF T	Lease Owner		s Oil Pro	oducers,		-	1
	Lease Name	Leger	s Blda	Russall	, Kansas	Well No.	
	Office Address_		and the second s	Control of the Contro	7	hole	
	Character of W		as Oil, Gas o	r Dry Hole)		ine 5,	₁₉ 69
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AND THE PROPERTY OF THE PROPER	i .			-	on or its agents b		
Locate well correctly on above Section Plat	menced?		· aro combar			ororo prosgan	S 1140 0022
ime of Conservation Agent who supe			Nich	ols			
oducing formation	D	epth to top	Botton	0	Total Depth	of Well 3,	745 Feet
ow depth and thickness of all water,	oil and gas formation	ıs.	,				
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OIL, CAS OR WATER RECORD)8			-		CASING R	ECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLE	דעם ס:
				8 5/8			. w/175
				5 1/2'	3,735	1,7	95'

		<u> </u>	1	1			
Fill w/ sand to 3,700 Dump 5 sax cement of Pull pipe from hole					377		
Pump 5 sax hulls on	bottom				"C/2	A	
Pump 25 sax gel dow			The state of the s	··· • • • • • • • • • • • • • • • • • •	Co. Pa		
Pump 130 sax cemen	<u>nt down hole to</u>	o cellar			No U	BALL.	
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hields Russell. Kansas

Well Description: NE NW SE

WELL LOG

Operator:

Shields Oil Producers, Inc.

Well:

Legere #1

Commenced:

May 4, 1969

Completed:

May 13, 1969

Contractor:

Shields Drilling Co., Inc.

CASING RECORD

Size

Run

Pulled

Elevation:

2,212' RB

Sec. 25-7S-22W

Graham County, Kansas

Treatment:

8 5/811

2081

Cmtd. w/ 175 sax

5 1/2"

3, 735'

1,795'

Production:

D & A

Tops:

Heebner Toronto Lansing-KC

CONSERVATION DIVISION

Wichita, Kansas 1-69

3,421' 3,4391

3, 400'

Conglomerate

3,7081

Arbuckle

RTD

Recovered 110' gas, 275' oil, 65' muddy oil

IBHP-1, 034#, IFP-38#, FFP-135#.

FBHP-882#/ 30 min.

3,727' STATE CORPORATION COMMISSION

. Figures Indicate Bottom of Formations . .

Shale	210'
Shale & sand	1,300
Sand .	1,500'
Redbed	1,650'
Redbed & shale	1,770'
Anhydrite	1,805'
Shale & shells	1,960'
Shale & lime	3, 340'
Lime .	3, 745'

NOTES

DST #1	3,408' - 3,450'	Tool open 1 hr. w/ weak blow decreasing to intermittent. Recovered 150' oil specked watery mud. IBHP-1,241#, IFP-64#, FFP-113#, FBHP-1,111#/ 30 min.
DST #2	3,498' ~ 3,510'	Tool open 1 hr. w/ fair blow thruout. Recovered 195' muddy water w/ few oil specks. IBHP-1,190#, IFP-31#, FFP-113#, FBHP-855#/ 30 min.
DST #3	3,576' - 3,630'	Tool open w/ weak blow dying in 10 min. Recovered 10' watery mud w/ few oil specks. IBHP-1,007#, IFP-64#, FFP-64#, FBHP-873#/ 30 min.
DST #4	3, 705' - 3, 735'	Tool open w/ weak blow dying in 22 min. Recovered 20' SOCM. IBHP-1,043#, IFP-42#, FFP-55#, FBHP-878#/ 30 min.
DST #5	3, 734' - 3, 745'	Tool open 1 1/2 hrs. w/ fair blow thruout.