

15-065-20222-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Graham County, Sec. 25 Twp. 7 Rge. 22 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NE NW SE
Shields Oil Producers, Inc.

Lease Owner _____
Lease Name Legere Well No. 1

Office Address Shields Bldg., Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed June 5, 19 69

Application for plugging filed _____ 19 _____

Application for plugging approved _____ 19 _____

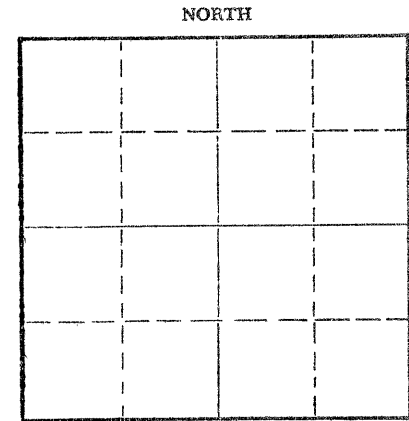
Plugging commenced July 9, 19 69

Plugging completed July 16, 19 69

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well Nichols

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3,745 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	208'	Cmtd. w/175 sax.
				5 1/2"	3,735'	1,795'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3,745 feet to surface feet for each plug set.

- Fill w/ sand to 3,700'
- Dump 5 sax cement on bottom
- Pull pipe from hole
- Pump 5 sax hulls on bottom
- Pump 25 sax gel down hole
- Pump 130 sax cement down hole to cellar

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1969
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Barnes & Sons Pipe Pulling Co. 7-28-69
Address P.O. Box 313, Russell, Kansas

STATE OF Kansas COUNTY OF Russell ss.
R. J. Shields (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Shields Bldg., Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 25th day of July, 1969

My commission expires May 26, 1971 Notary Public.

Shields

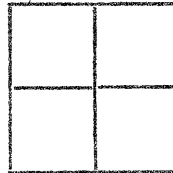
15-065-20222-0000

Russell, Kansas

WELL LOG

Operator: Shields Oil Producers, Inc.
Well: Legere #1
Commenced: May 4, 1969
Completed: May 13, 1969
Contractor: Shields Drilling Co., Inc.

Well Description: NE NW SE
Sec. 25-7S-22W
Graham County, Kansas



CASING RECORD

Size	Run	Pulled
8 5/8"	208'	Cmtd. w/ 175 sax
5 1/2"	3,735'	1,795'

Elevation: 2,212' RB

Treatment:

Production: D & A

Tops:		
Heebner		3,400'
Toronto		3,421'
Lansing-KC		3,439'
Conglomerate		3,708'
Arbuckle		3,727'

..... Figures Indicate Bottom of Formations

Shale	210'
Shale & sand	1,300'
Sand	1,500'
Redbed	1,650'
Redbed & shale	1,770'
Anhydrite	1,805'
Shale & shells	1,960'
Shale & lime	3,340'
Lime	3,745' RTD

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7-28-69

NOTES

- DST #1 3,408' - 3,450' Tool open 1 hr. w/ weak blow decreasing to intermittent. Recovered 150' oil specked watery mud. IBHP-1,241#, IFP-64#, FFP-113#, FBHP-1,111#/ 30 min.
- DST #2 3,498' - 3,510' Tool open 1 hr. w/ fair blow thruout. Recovered 195' muddy water w/ few oil specks. IBHP-1,190#, IFP-31#, FFP-113#, FBHP-855#/ 30 min.
- DST #3 3,576' - 3,630' Tool open w/ weak blow dying in 10 min. Recovered 10' watery mud w/ few oil specks. IBHP-1,007#, IFP-64#, FFP-64#, FBHP-873#/ 30 min.
- DST #4 3,705' - 3,735' Tool open w/ weak blow dying in 22 min. Recovered 20' SOCM. IBHP-1,043#, IFP-42#, FFP-55#, FBHP-878#/ 30 min.
- DST #5 3,734' - 3,745' Tool open 1 1/2 hrs. w/ fair blow thruout. Recovered 110' gas, 275' oil, 65' muddy oil IBHP-1,034#, IFP-38#, FFP-135#, FBHP-882#/ 30 min.