

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-01636-00-00
Spot: SESENE Sec/Twnshp/Rge: 13-9S-19W
2970 feet from S Section Line, 330 feet from E Section Line
Lease Name: HILGERS Well #: 1
County: ROOKS Total Vertical Depth: 3545 feet

Operator License No.: 4058
Op Name: AMERICAN WARRIOR, INC.
Address: PO BOX 399
GARDEN CITY, KS 67846

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3543	0	w/150 sxs cmt
SURF	8.625	234	0	w/150 sxs cmt

115²¹

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/22/2005 8:30 AM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: JOE SMITH Company: AMERICAN WARRIOR, INC. Phone: (620) 275-7461

Proposed Plugging Method: Ordered out 285 sxs Swift Multi-Density Cement and 1000# hulls.
Pulled rods and pump out - tubing parted at 1638' - unable to recover tubing.
Decided to P&A.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/22/2005 11:30 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perfs:

Ran tubing to 1561'.
Swift Services pumped 75 sxs Swift Multi-Density Cement neat, followed with 40 sxs SMD with 225# hulls. Cement circulated.
PTOH. Squeezed with 95 sxs SMD with 400# hulls.
Max. P.S.I. 700#. S.I.P. 300#.
Backside full of cement.

RECEIVED
DEC 27 2005
KCC WICHITA

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

160

Signed Richard Williams
(TECHNICIAN)

INVOICE

DATE 12.27.05

INVOICE NO. 2006060910

Form CP-2/3

DEC 22 2005

DATE TIME

TIME

INVOICE

3-207

13 95 19W

Kans. Rocks

SF SF NE

Bergman Oil Co., Wichita, Kansas

#1 FARM Hilgers

Barry SF

2115 2117

2120

Co. Tools

GENL.

3550' test

1/17/64

1/16/64

COMP 3/24/64

3545

Arb

Casing Record

PRODUCING FM FROM TO TREATMENT

Arb 3543-45 OH 250A

Co. P 25 BOPD, NW

8-5/8" @ 234 w/150 sx.

5 1/2" @ 3543 w/150 sx.

Data Inc.

KB Spl Tops:							
Top	3037	- 917	Tor	3262	-1142	Arb	3525 -1405
Hb	3243	-1123	Lans	3283	-1163	RTD	3545 -1425

DST #1 (Lans) 3249-3305, Op 1/2 hr., VWB/5", R 10' M, ISIP 658#/30"
No FP's, FSIP 102#/30"

DST #2 (Lans) 3305-60, Op 30", WB/8", R 12' M w/specks oil,

ISIP 652#/30", No FP's, FSIP 254#/30"

DST #3 (Lans) 3360-82, Op 1 hr., GB, R 390' MSW, ISIP 766#/30"
FSIP 716#/30"

DST #4 (Lans) 3426-3500, Op 1 hr., GB, R 870' MSW w/tr oil,
ISIP 1194#/30", No FP's, FSIP 1123#/30"

DST #5 (Arb) 3525-31, Op 1 hr., WB/8", R 10' M, Misrun

DST #6 (Arb) 3499-3536, Op 1 hr., WB/16", R 18' M w/few speck
of oil, ISIP 188#/30", No FP's, FSIP 129#/30"

DST #7 (Arb) 3525-45, Op 1 hr., GB thruout, R 270' clean oil +
90' MO, ISIP 1041#/30", No FP's, FSIP 1010#/30"

RTD 3545, Ran log, 5 1/2" @ 3543 w/150, CO 3545 RTD, FU 550' oil/NW
/11 hrs, \$ 1 1/2 BOPH, NW = Nat, NT, 250A (15%), \$ 1d, \$ 5 BOPH,
NW/3 hrs, Co. P 25 BOPD, NW, Arb OH 3543-45, COMPLETE (3/18/64)