

11-4-87

API NUMBER 15- 065-22,417 -00-00

SE NW SW SEC. 27, T 7 S, R 22 W/E

1650 feet from S section line

4290 feet from E section line

Lease Name Korb Well # 1-27

County Graham 124.31

Well Total Depth 3825 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 262

To: 6 020422
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5107 - 4480

Operator: H 30 and Blackhawk Exp

Name & Address 251 N. Water Suite 10

Wichita, Ks.

316-263-2043

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor H - 30 License Number 5107

Address Wichita

Company to plug at: Hour: Noon Day: 4 Month: November Year: 19 87

Plugging proposal received from

(company name) (phone)

were: Order 215 sks 60/40 Pox 6% Gel 3% Cal C1 1 sk Flocele and 8 5/8" plug.

Spot with drill pipe with no less than 36 vis mud between all plugs with good circulation and no fluid loss

Plugging Proposal Received by (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 4:00AM Day: 4 Month: Nov. Year: 19 87

ACTUAL PLUGGING REPORT Cir Mud.

1st plug at 3760' w/25 sks

2nd plug at 1860' w/25 sks

3rd plug at 1070' w/100 sks w/1 sk F. C.

4th plug at 280' w/10 sks w/wiper

15 sks in rat hole.

Remarks: Cemented by Halliburton
(If additional description is necessary, use BACK of this form.)

I () did not observe this plugging.

DATE 12-4-87

INV. NO. 19106

Signed Gilbert Balthazor (TECHNICIAN)
Gil Balthazor

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date October 31, 1987
 month day year
 OPERATOR License # 5107 / 4480
 Name H-30, Inc./Blackhawk Exploration
 Address 251 North Water, Suite 10
 City/State/Zip Wichita, Kansas 67202
 Contact Person Jeffrey A. Burk
 Phone (316) 263-2043
 CONTRACTOR License # 5107
 Name H-30, Inc.
 City/State Wichita, Kansas
 Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable
 If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth

API Number 15-065-22,417-00-00
 SE NW SW Sec. 27 Twp. 7 S, Rg. 22 East
 1650 XX West
 4290
 Ft. from South Line of Section
 Ft. from East Line of Section
 (Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 330 feet
 County Graham
 Lease Name Korb Well # 1-27
 Ground surface elevation feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 100'
 Depth to bottom of usable water 1100'
 Surface pipe by Alternate: 1 2
 Surface pipe planned to be set 250'
 Conductor pipe required N/A
 Projected Total Depth 3850 feet
 Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to KCC specifications.
 Date Signature of Operator or Agent Jeffrey A. Burk Title Exploration Manager
 For KCC Use:
 Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2
 This Authorization Expires 4-26-88 Approved By PCH. 10-26-87

EFFECTIVE DATE: 10-31-87
10-29-87 Spud 10-29-87 Haul
5. A. 260 REMEMBER TO 3 PM Dale

- 1.. Notify District office before setting surface casing.
2. A copy of the approved Notice of Intention to Drill shall be posted at the drilling rig during all drilling operations.
3. Set surface casing by circulating cement to the top.
4. File completion forms ACO-1 with KCC within 120 days of spud date, following instructions on side 1, and including copies of wireline activities.
5. Notify District office 48 hours prior to old well workover or re-entry.
6. Obtain approval of plugging plan when calling district office prior to setting surface pipe. STATE COMMISSION
OCT 30 1987
7. Submit plugging report (CP-4) to KCC after plugging is completed. CONSERVATION DIVISION
Wichita, Kansas
11-30-87
8. Obtain an approved injection docket number before disposing of salt water.
9. Notify KCC within 10 days when injection commences or terminates.
10. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.
11. Call District office after well is either plugged or production casing is cemented in. received
KCC District #6
OCT 27 1987