Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| Lease Operator: Mar-L | ou Oil Company | | | | API Number: 15 - 159-20466-00-00 | | | |
|--|--------------------------------|---------------------------------------|----------------|--------------------------------------|---|---|--|--|
| Address: Box 218 | | | | | Lease Name: Louis Schartz | | | |
| Phone: (785) 658 -2246 Operator License #: 33315 | | | | | Well Number: | | | |
| Type of Well: Docket #: Oli Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) | | | | | Spot Location (QQQQ): C - W2 - SW - SW 660 Feet from North / South Section Line | | | |
| The plugging proposal v | vas approved on: | | | (Date) | 4050 | East / West Section Line | | |
| _{by:} Louis | | Sec. 6 Twp. 20 S. R. 10 □ East ▼ West | | | | | | |
| Is ACO-1 filed? Ye | s No If not, is w | ell log attache | d? Yes | ✓No | Rice | | | |
| Producing Formation(s): | List All (If needed attach and | other sheet) | | | Date Well Completed: | | | |
| | Depth to Top: | Botton | n: 7 | T.D | Plugging Commenced: 12-06-05 Plugging Completed: 12-09-05 | | | |
| | Depth to Top: | Botton | n: 7 | T.D | | | | |
| | Depth to Top: | Botton | n: T | T.D | Plugging Completed: | | | |
| Show depth and thickness | ss of all water, oil and gas | formations. | | | | | | |
| Oil, Gas or | Water Records | | (| Casing Record (| Surface Conductor & Produc | tion) | | |
| Formation | Content | From | То | Size | Put In | Pulled Out | | |
| | | | | 8 5/8 | 250 | | | |
| | | | | 6 | 3380 | | | |
| | | | | | | | | |
| | | | | | | | | |
| hole. If cement or other Sand at 3000', Baled 5 | plugs were used, state the | e character of Fech shoot ho | same depth pl | aced from (bott 00', 300'. Ran to | om), to (top) for each plug | methods used in introducing it into the g set. 5 sacks cement, pulled to 900', RECEIVED | | |
| | | | | | | DEC 1 6 2005 | | |
| Name of Plugging Contra | actor: Quality Well Service | e, Inc. | | | License #: 31925 | CC WICHITA | | |
| Address: 401 West M | ain, Lyons, KS 67554 | | | | | • | | |
| Name of Party Responsi | ble for Plugging Fees: Ma | ur-Lou Oil C | ompany Acce | Llowo | rth | | | |
| Sworn on eath save: The | Jobenson . | <i>f</i> | | _ (Employee of | Operator) or (Operator) or | n above-described well, being first duly | | |
| same are true and correct | ct, so help me God. | | nts, and matte | rs herein contail | ned, and the log of the ab | ove-described well is as filed, and the | | |
| | | (Signature) (Address) | PO | Boy : | 218, Wilson | 1, NS 67490 | | |
| . WILMA F.OLD | SUBSCRIBED and S | WORN TO be | fore me this | day of_ | December | 20 05 | | |
| Notary Public - State of It Appt. Expires September 17, | (ansas Uu | Motary Pub | y. Us | dh My | Commission Expires: | tept. 17, 2009 | | |

Quality Well Service, Inc.

401 West Main Lyons, KS 67554

Invoice

| Date | Invoice # | | |
|------------|-----------|--|--|
| 12/12/2005 | 716 | | |

Lease Name

| Bill To | |
|--------------------------------|--|
| Mar-Lou Oil Company Box 218 | |
| Wilson, KS 67490 | |
| | |
| | |
| | |

RECEIVED
DEC 1 6 2005
KCC WICHITA

Terms

| | | | 1 | Louis Schartz |
|--|--|----------|----------|---------------|
| Description | | Qty | Rate | Amount |
| Rig Time | | 14.5 | 155.00 | 2,247.507 |
| Trucking Floor | | | 100.00 | 100.007 |
| Sand | | | 35.00 | 35.007 |
| Cement | | 5 | 9.00 | 45.007 |
| Torch | | - | 50.00 | 50.007 |
| Torch-Cut surface off | | | 50.00 | 50.007 |
| Water Truck | | 5 | 65.00 | 325.007 |
| Backhoe | | 4 | 65.00 | |
| Phone Calls | | | 15.00 | |
| Clerical | | | 20.00 | |
| Tubing Rental | | 1,300 | 0.50 | |
| 12-6-05 Drove to location, moved pumping unit, raised pole, checked hole, sar loaded casing with water, cut tubing head off, had 6 inches casing. Drove to location, checked hole, sand was at 3000', dumped 5 sacks can had Perf-tech shoot holes at 1300', 900', 300'. Ran 1300' tubing, pumping to 900', pumped 35 sacks, pulled to 300', circulated with 80 sac tubing, tore down rig, cut casing head off 4' below ground, cleaned up north well - was plugged. | ement with baler, ed 35 sacks cement, ks, pulled rest of | | | |
| | - Andrews and the second of th | Subtotal | | \$3,797.50 |
| | | Sales Ta | c (6.3%) | \$239.24 |
| | | Total | | \$4,036.74 |

P.O. No.