

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: Oil Docket #: ----
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Friday 18 November 2005 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Mississippian ^{K.B.} Depth to Top: 2163' Bottom: 2166' T.D. 2177'
(of perforations)
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-22,903-00-00
Lease Name: Honhart
Well Number: 13 (Thirteen) ¹²⁻²³⁻⁰⁵
Spot Location (QQQQ): ca. NW SW - SE - NW ^{RBDMS}
2,080 Feet from North / Section Line
1,570 Feet from East / West Section Line
Sec. 7 Twp. 26 S. R. 10E East West
County: Greenwood
Date Well Completed: 5 April 1985
Plugging Commenced: 18 November 2005
Plugging Completed: 22 November 2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	surface casing			8-5/8"	108 ft.	none (cemented in)
	production casing			4-1/2"	2229 ft.	250 ft.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Built rock bridge inside 4 1/2" casing at 2125' below G.L.; mixed & dumped 6 sacks regular cement, for cement plug inside 4 1/2" from 2125-2057' SLM. Shot 4 1/2" at 723'; could not pull 4 1/2". Shot 4 1/2" at 250'; can pull 4 1/2" now. Ran 2-3/8" tubing down 4 1/2"; spotted 25 sacks cement at 740'. Pulled out 2-3/8". Pumped cement slurry down 4 1/2" at 250' until good slurry surfaced outside 4 1/2". Pulled out 4 1/2" and topped out 8-5/8" surface casing to land surface, for continuous cement plug inside 8-5/8" and 7-7/8" rotary hole from 250' to land surface. See attached Consolidated ticket #07901 for additional information.

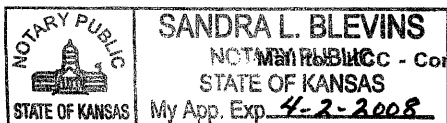
Name of Plugging Contractor: Sage Oil Co. License #: 5684
Address: Box 12 Virgil, KS 66870
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood, ss.

RECEIVED
DEC 01 2005
KCC WICHITA

Roscoe G. Jackson II, Co-Manager for operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 30th day of November, 2005
Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public



SANDRA L. BLEVINS
NOTARY PUBLIC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
STATE OF KANSAS
My App. Exp. 4-2-2008

Bum