

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline
Address: 4700 Ky. Hwy. 56 West, P.O. Box 20010 Owensboro, Ky. 42304
Phone: (270) 852-4490 Operator License #: 33097

Type of Well: Gas Storage Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 9/30/2005 (Date)

by: Clayton Titel (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No

Producing Formation(s): List All (If needed attach another sheet)

Colony Ss. Depth to Top: 897' Bottom: 958' T.D. 958'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-003-19409-00-01 ¹⁹³⁰¹⁻⁰⁰⁻⁰⁵

Lease Name: North Welda Storage Field

Well Number: 65

Spot Location (QQQQ): _____ - Se - NE - NE

4261' Feet from ☐ North / ☒ South Section Line

286' Feet from ☒ East / ☐ West Section Line

Sec. 34 Twp. 21 S. R. 19 ☒ East ☐ West

County: Anderson

Date Well Completed: 3/22/1923

Plugging Commenced: 2/8/2005

Plugging Completed: 11/7/2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Colony Ss.	gas observation	0	10'	10"	NA	
		0	897'	7"	circulated to surface	
		0	955'	4.5"	135	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

2/8/2005 Cement retainer set @ 846' and plugged solid with 55 sks. Class A cement.

11/7/2005 Perforated 628'-638', 612'-622' (2 shts./ft.) No gas. Ran 2 3/8" tubing to 839'. Pumped 20 sks to bottom of perms. Pulled to 640' and washed. Set second retainer at 590'.

Tubing stung into retainer and pumped 40 sks. S.I. 600#. Stacked 15 sks cement on top of retainer and washed to 450'. Perf. 416-426', 432-442', no gas,

Perf. 254'-260' no gas, ran tubing to 450' and pumped cement to surface. Pulled tubing and topped off well and S.I. to 1000#. Total cement 115 sks.+ 55sks = 170 sks. Casing cut 4' below surfaced and capped.

Name of Plugging Contractor: Splane Pulling & Roustabout Service License #: 6372

Address: P.O. Box 386 Chanute, Kansas 66720

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline

State of Kentucky County, Daviess, ss.

D. Mark Rouse

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) D. Mark Rouse

(Address) SSCGP P.O. Box 20010

SUBSCRIBED and SWORN TO before me this 6th day of December, 20 05

Clayton A Morris My Commission Expires: 7/21/06
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

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KCC WICHITA

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