ORIGINAL

API NO. 15- 065-22, 441 -00 -04 FROM STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION Graham County RECOMPLETION FORM 55' SW of C SW NE 1 TWP. 7S Rge.21 ACO-2 AMENDMENT TO WELL HISTORY Ft. North from Southeast Corner of Section 3310 Operator: License # 4767 1900 Ft. West from Southeast Corner of Section Ritchie Exploration, Inc. (NOTE: Locate well in section plat below.) Address: 125 N. Market, Suite 1000 Lease Name Trexler City/State/Zip: Wichita, KS 67202 Field Name Lesage NW Toronto and L/KC Purchaser: Producing Formation Koch Oil Company Elevation: Ground 2141' KB 2146' Operator Contact Person: Phone: (316) 267-4375 Designate Type of Original Completion
____X New Well _____ Re-Entry ___ 4950 4200 Date of Original Completion 4/11/88 3960 3630 Name of Original Operator Ritchie Exploration, Inc. 3300 2970 Trexler #4 Original Well Name 2640 2310 1980 Date of Recompletion: 1650 11/20/90 11/16/90 1320 Completed 990 Commenced 660 CONSERVATION DIVISION WIChita, Kansas Re-entry Workover Designate Type of Recompletion/Workover: ____ Temp. Abd. SWD X oil Inj Delayed Comp.
Other (Core, Water Supply, etc.) Gas K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Deepening \underline{X} Re-perforation Drillers Timelog Received Plug Back PBTD Conversion to Injection/Disposal Distribution SWD/Rep NGPA KCC Is recompleted production: Plug Other (Specify) X Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use submit form U-1. the statutes /rules and regulations promulgated to regulate the oil and gas industry have been fully complied All requirements whith here in are complete and correct to the best of my knowledge. with and the sty _____Title __President _____ Date __2/18/91 _day of _February Date Commission Expires 9/20/94

DANNA McKAIG

NOTARY PUBLIC

STATE OF KANSAS -My Appt. Exp. 91201

FORM ACO-2 7/89

CONFIDENTIAL

SIDE TWO

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. <u>1</u> Twp. <u>7S</u>	Rge. 21 🛣	lest	County	raham	
		RECOMPLET	ION FORMATION DES	SCRIPTION	
·			Log Sam	ple	
<u>Name</u>		•		<u>Тор</u>	<u>Bottom</u>
oronto	·			3364'	33741
		·			
		ADDITIONAL CI	EMENTING/SQUEEZE	RECORD	
Perforate Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Туре ar	nd Percent Additives
		,			
•			:		
Shots Per Foot	Specify Footage	PERFORATION RECOR		Acid, Fracture	e, Shot, Cement Squeeze Record
3	3364'-67'			750 gals 15%	
					·
BTD	Pl Pl	ug Type	TUBING RECORD		
			Packer At		s Liner Run Y
ate of Resumed Proc					
stimated Production				<u>35</u> Bbls	Gas-Oil-Ratio
		Gas	Mcf		