

ORIGINAL

SIDE ONE

RELEASED
2-5-92
FEB 05 1992

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,611-0000 FROM CONFIDENTIAL

County Graham
290 FNL & 1290
FEL SE/4 Sec. 1 Twp. 7S Rge. 21 East
 West

Operator: License # 4767

2350 Ft. North from Southeast Corner of Section

Name: Ritchie Exploration, Inc.

1290 Ft. West from Southeast Corner of Section

Address 125 N. Market, Suite 1000

(NOTE: Locate well in section plat below.)

City/State/Zip Wichita, KS 67202

Lease Name Trexler Well # 6

Field Name Lesage NW Ext.

Purchaser: n/a

Producing Formation n/a

Operator Contact Person: Jeff Christian

Elevation: Ground 2165' KB 2170'

Phone (316) 267-4375

Total Depth 3690 PBDT n/a

Contractor: Name: Murfin Drilling Co.

License: 6033

Wellsite Geologist: Bob Mathiesen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12/09/90 12/14/90 12/16/90

Spud Date 12/09/90 Date Reached TD 12/14/90 Completion Date 12/16/90

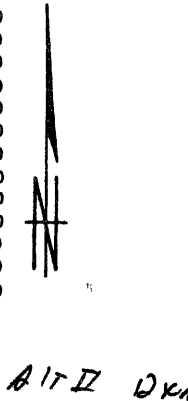
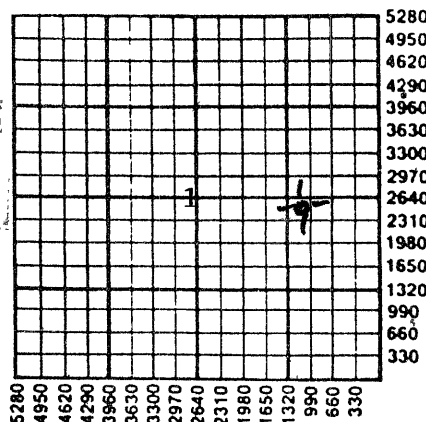
Amount of Surface Pipe Set and Cemented at 202' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.



PLEASE KEEP THIS INFORMATION CONFIDENTIAL

1-30-91

JAN 30 1991

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

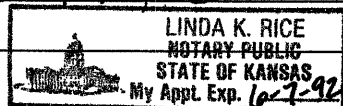
Signature [Signature]

Title President Date 1/18/91

Subscribed and sworn to before me this 18th day of January, 19 91.

Notary Public Linda K. Rice

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Trexler Well # 6
 Sec. 1 Twp. 7S Rge. 21 East County Graham
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

(See attached page).

**PLEASE KEEP THIS
 INFORMATION
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Formation Description		
Name	Top	Bottom
Anhydrite		1766' (+ 404)
B/Anhydrite		1798' (+ 372)
Topeka		3164' (- 994)
Heebner		3371' (-1201)
Toronto		3342' (-1222)
Lansing		3404' (-1234)
B/KC		3599' (-1429)
Arbuckle		3663' (-1493)
LTD		3688' (-1518)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	202'	60/40 poz	145	2%gel, 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

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Ritchie Exploration, Inc.
#4767

#6 Trexler
290' FNL & 1290' FEL SE/4
Section 1-7S-21W
Graham County, Kansas
API# 15-065-22,611
ACO-1 Form
Page 2

FEB 05 1992
2-5-92
FROM CONFIDENTIAL

15-065-22611-00-00

PLEASE KEEP THIS
INFORMATION
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DRILL STEM TESTS

DST #1 from 3369' to 3403' (Toronto). Re-
covered 5' of mud.

IFP:67-67#/30"; ISIP:182#/30";
FFP:67-67#/30"; FSIP:163#/30".

DST #2 from 3430' to 3475' (L/KC 35'-50'
zones). Recovered 25' of mud with few
oil spots.

IFP:76-76#/30"; ISIP:307#/30";
FFP:76-76#/30"; FSIP:278#/30".

DST #3 from 3517' to 3605' (L/KC 140'-220'
zones). Recovered 90' of salt water.

IFP:105-105#/30"; ISIP:125#/45";
FFP:105-105#/30"; FSIP:115#/45".

DST #4 from 3366' to 3420' (Top zone)
w/straddle packers. Recovered 5' of free
oil, 30' oil cut watery mud (5% oil, 5%
water, 90% mud); 60' oil cut muddy water
(3% oil, 57% mud, 40% water).

IFP:76-86#/45"; ISIP:298#/45";
FFP:105-115#/45"; FSIP:288#/45".

SEARCHED INDEXED

JAN 30 1991

RECEIVED

1-30-91

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

Base D.O.
FEB 05 1992
2-5-92
FROM CONFIDENTIAL

ORIGINAL

OK/94

TO: Ritchie Exploration Inc.
125 N. Market #1000
Wichita, Kansas 67202

INVOICE NO. 58244
PURCHASE ORDER NO. _____
LEASE NAME Trexler #6
DATE Dec. 9, 1990

SERVICE AND MATERIALS AS FOLLOWS:

15-1565-22611-00-00

Common 87 sks @\$5.25	\$ 456.75	
Pozmix 58 sks @\$2.25	130.50	
Chloride 4 sk @\$21.00	84.00	\$ 671.25
	<u>84.00</u>	
Handling 145 sks @\$1.00	145.00	
Mileage (33) @\$0.04¢ per sk per mi	191.40	
Surface	380.00	
Mi @\$2.00 pmp. trk.	66.00	
1 plug	73.00	
	<u>73.00</u>	
		<u>855.40</u>
		\$ 1,526.65

JAN 30 1991

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

Cement circ.

THANK YOU

6100-0270

DEC 13 1990

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

pay to
Linda
12-17-90

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

02002 Base
DO.

FEB 05 1992

TO: Ritchie Exploration & Co., Inc.

INVOICE NO. FROM CONFIDENTIAL
58290

125 N. Market #1000

PURCHASE ORDER NO. _____

Wichita, Kansas 67202

W-8620026

LEASE NAME Trexler #6

15-065-22611-00-00

DATE Dec. 15, 1990

SERVICE AND MATERIALS AS FOLLOWS:

DEC 90

1 0 0 2 7 3 0

Common 129 sks @\$5.25	\$ 677.25
Pozmix 86 sks @\$2.25	193.50
Gel 8 sks @\$6.75	54.00
Floreal 54#@\$1.00	<u>54.00</u>

\$ 978.75

Handling 215 sks @\$1.00	215.00
Mileage (32) @\$-004c per sk per mi	275.20
Plugging	380.00
Mi @\$2.00 pmp. trk.	64.00
1 plug	<u>21.00</u>

955.20

Total

\$ 1,933.95

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CONFIDENTIAL

20 sks. @3600'
25 sks. @1780'
100sks. @ 985'
40 sks. @ 255'
20 sks. @ 40'
15 sks. in R. H.

6100.10770 = 1933.95
3820.170 = 1386.79

copy to Linda
12-20-90
SKS

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.