

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4767
Name Ritchie Exploration, Inc.
Address 125 N. Market, Suite 1000
Wichita, KS 67202
City/State/Zip

Purchaser Koch Oil Co
Wichita, KS

Operator Contact Person Rocky Milford
Phone 316-267-4375

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Jeff Christian
Phone 316-267-4375

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-11-87 12-18-87 2/18/88
Spud Date Date Reached TD Completion Date
3670' n/a
Total Depth PBTB 8-5/8" @ 216'

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1741 feet
If alternate 2 completion, cement circulated from 1741 feet depth to surf w/ 475 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 50556

API NO. 15-065-22,431 -00-00
County Graham
NW SE NE 1 7S 21 East
Sec Twp Rge X West

3730
990
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

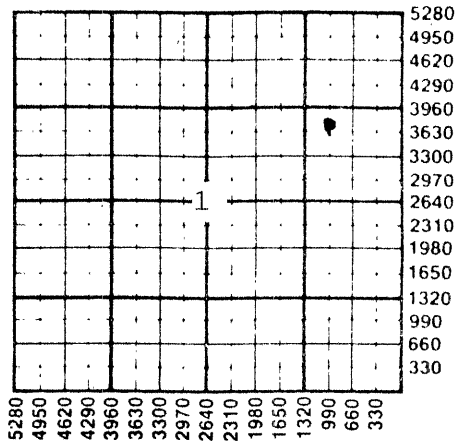
Lease Name Trexler Well #2

Field Name Unnamed Le Sage, NW

Producing Formation Lansing

Elevation: Ground 2158' KB 2163'

Section Plat



PLEASE KEEP THIS INFORMATION CONFIDENTIAL

REC'D 4-7-88

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-25,274 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 4/06/88

Subscribed and sworn to before me this 6th day of April 1988

Notary Public Linda K. Rice

Date Commission Expires 6/07/88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 1, Twp. 7, Rge. 21

Operator Name Ritchie Exploration, Inc. Lease Name Trexler Well # 2

Sec 1 Twp 7S Rge 21 East West County Graham

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 3360'-3412' (Toronto & L/KC Top zone). Rec. 620' gas in pipe; 558' clean gassy oil; & 310' oil cut mud. IFP:169-307#/30"; ISIP:1083#/30"; FFP:349-370#/30"; FSIP:1020#/30".
DST #2 3417'-3459' (35' & 50' zones). Rec. 600' gas in pipe; 186' clean gassy oil; & 124' oil cut mud. IFP:127-148#/30"; ISIP:1031#/30"; FFP:158-169#/30"; FSIP:1010#/30".
DST #3 3457'-3482' (70' & 90' zones). Rec. 60' GIP; 60' clean gassy oil; 60' oil cut mud; & 60' slightly oil cut watery mud. IFP:116-116#/30"; ISIP:1020#/45"; FFP:127-127#/30"; FSIP:1010#/45".
DST #4 3504'-3592' (L/KC 140'-220' zones). Rec. 5' very slightly oil specked mud. IFP:137-137#/30"; ISIP:127#/30"; FFP:127-137#/30"; FSIP:127#/30".

Table with columns: Name, Top, Bottom. Rows include: Anhydrite 1755' (+ 408), B/Anhydrite 1786' (+ 377), Topeka 3156' (- 993), Heebner 3364' (-1201), Toronto 3384' (-1221), Lansing 3396' (-1233), B/KC 3588' (-1425), Arbuckle 3624' (-1461), LTD 3671' (-1508)

DST #5 3627'-3643' (Arbuckle). Recovered 20' free oil & 50' of muddy salt water. IFP:95-95#/45"; ISIP:222#/60"; FFP:95-95#/45"; FSIP:137#/60".

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Date of First Production 2/18/88
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)
Estimated Production Per 24 Hours: Oil 39 Bbls, Gas MCF, Water 64 Bbls
MAY 09 1989
FROM CONFIDENTIAL

METHOD OF COMPLETION
Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [X] Perforation
Production Interval: 3434-38'; 3398-3402'; 3474-77'