

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED Form ACO-1
KANSAS CORPORATION COMMISSION September 1999
Form Must Be Typed

SEP 18 2002 9-18-02

Operator: License # 9449
Name: Great Eastern Energy and Development
Address: Box 150
City/State/Zip: Bogue Kansas 67625
Purchaser: _____
Operator Contact Person: Mike Davignon
Phone: (785) 623-7520
Contractor: Name: Murfin Drlg.
License: 30606
Wellsite Geologist: Mike Davignon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-16-02</u>	<u>5-23-02</u>	<u>6-01-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22830-00-00
County: Graham
C NE SW 4 Twp. 7 S. R. 21 East West
2120 feet from (S) (circle one) Line of Section
1880 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) (SW)
Lease Name: Greving Well #: 1

Field Name: _____
Producing Formation: L-KC
Elevation: Ground: 2191 Kelly Bushing: 2196
Total Depth: 3755 Plug Back Total Depth: 3645
Amount of Surface Pipe Set and Cemented at 233 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1830
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan 10-11-02 10-4-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 9-17-02
Subscribed and sworn to before me this 17th day of September,
2002
Notary Public: Patricia A. Thurlow
Date Commission Expires: 5-06

PATRICIA A. THURLOW
Notary Public - State of Kansas
My Appt. Expires 7-25-06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



PI/Dwights PLUS on CD Well Summary Report

ORIGINAL

004
005

Production Treatment

Test	Top	Base	Volume	Meas	Amount	T/P	PSI	Inj	Type	Nbr	Agent	Add
002	4454	4460	2000	GAL	3000	LB			FRAC		SAND	
002	4454	4460	250	GAL					ACID			

Production Perforation

Test	Top	Base	Type	Method	Top Form	Base Form	Status	Count	Density	Per
001	4454	4460		PERF	402MRRWG	402MRRWG			6	
002	4454	4460		PERF	402MRRWG	402MRRWG			6	
003	4454	4460		PERF	402MRRWG	402MRRWG			6	
004	4454	4460		PERF	402MRRWG	402MRRWG			6	
005	4454	4460		PERF	402MRRWG	402MRRWG			6	

Formations

Form Code	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Source	Lithology
406TOPK	TOPEKA	2712				LOG	
405LNSG	LANSING	2945				LOG	
405MSRLM	MISSOURI /LM/	3108				LOG	
402MRRW	MORROW	4082				LOG	
402PRDY	PURDY	4183				LOG	
402MRRWG	MORROW G	4452				LOG	SS
402KEYS	KEYES	4498				LOG	
359MSSP	MISSISSIPPIAN	4524				LOG	

Core Data

Formation	Top Depth	Base Depth	Recovered	Type	Show
402PRDY	4184	4223	0.34 FT	CONV	OIL

Formation Tests

Test	Type	Top Depth	Base Depth	Top Form	Top Choke	Bottom Choke	Show
001	DST	2964	3024	405LNSG			
002	DST	4109	4158	402MRRW			
003	DST	4184	4223	402MRRW			S
004	DST	4455	4467	402MRRWG			
005	DST	4503	4526	402KEYS			
006	DST	4006	4029				S

Pressure and Time

Test	Init	Hydro		Init Flow		Final Flow		Shut-in		Open Time		Shut-in Time	
		Final	Init	Final	Init	Final	Init	Final	Init	Final	Init	Final	
001						80	125		470		60		30
002	2200					0	0				60		
003		2085				825	825		1140		60		30
004		2250					0		225		60		30
005		2340					0		810		60		30
006		1950					88		1005		30		15

Pipe Recovery

Test	Amount	Unit	Desc	Rec Type	Rec Method
001	300	FT	MW		PIPE
002	10	FT	M		PIPE
003	500	FT	O		PIPE
003	75	FT	XW		PIPE
004	15	FT	SOCW		PIPE
005	120	FT	MXW		PIPE

15-065-22832-00-00

Side Two

ORIGINAL

Operator Name: Great Eastern Energy and Development Lease Name: Greving Well #: 1
 Sec. 4 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction/Dual Porosity/ Gamma Ray

Log Name	Formation (Top), Depth and Datum	Sample Datum
Anhydrite	1829	
Heebner	3398	
L-KC	3434	
Arbuckle	3710	

RECEIVED
 NSAS CORPORATION COMMISSION
 9-18-02
 SEP 18 2002

CONSERVATION DIVISION

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	235	common	175	3% c.c. 2% gel
production	7 7/8"	5 1/2"	14	3645	asc	200	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1830 to 0	60/40 poz	400	60/40 poz 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3446 to 3442	1000g 20% MA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	27/8"	3660		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6-09-02	Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		0		38

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

PI/Dwights PLUS on CD Well Summary Report

ORIGINAL

General Information			
State	: KANSAS	Final Status	: OIL
County	: MORTON	Drill Total Depth	: 4545
Field	: INTERSTATE	Log Total Depth	:
Operator Name	: STANOLND OIL CO		
Lease Name	: KANSAS CITY LIFE		
Well Number	: 1	Spud Date	: MAR 29, 1955
API Number	: 15129000160000	Comp Date	: JUL 06, 1955
Regulatory API	:		
Init Lahee Class	: WD	Hole Direction	:
Final Lahee Class	: WDD	Reference Elevation	: 3522 DF
Permit Number	:	Ground Elevation	:
Geologic Province	: ANADARKO BASIN	KB Elevation	:
Formation at TD	: 359MSSP MISSISSIPPIAN		
Oldest Age Pen	: 359 MISSISSIPPIAN UNDIFFERENTIATED		
Producing Formation	: 402MRRWG MORROW G		
Township	: 34 S	Section	: 30 SEC
Range	: 43 W	Spot	: C SE SE
Base Meridian	: 6TH PRINCIPAL MRD		

Additional Location Information			
Footage Location	:		
Latitude	: 37.0560500	Latitude (Bot)	:
Longitude	: -102.0276100	Longitude (Bot)	:
Lat./Long. Source	: PI		

Initial Potential Tests												
Test	Top Form	Base Form	Top Depth	Base Depth	Choke	GOR	Oil Grav	Prod Method	Test Method			
001	402MRRWG	402MRRWG	4454	4460		125	39.7	PERF	FLOWING			
IP Volume												
Test	Oil Amount	Unit	Desc	Cond Amount	Unit	Desc	Gas Amount	Unit	Desc	Wtr Amount	Unit	Desc
001	336	BPD										
IP Perforation												
Test	Top	Base	Type	Method	Top Form	Base Form	Status	Count	Density	Per		
001	4454	4460		PERF	402MRRWG	402MRRWG			6	FT		

Production Tests										
Test	Top Form	Base Form	Top Depth	Base Depth	Choke	GOR	Oil Grav	Prod Method	Test Method	
001	402MRRWG	402MRRWG	4454	4460				PERF	BALING	
002	402MRRWG	402MRRWG	4454	4460				PERF	SWABBING	
003	402MRRWG	402MRRWG	4454	4460				PERF	SWABBING	
004	402MRRWG	402MRRWG	4454	4460			39.7	PERF	SWABBING	
005	402MRRWG	402MRRWG	4454	4460				PERF	PUMPING	

Production Volume												
Test	Oil Amount	Unit	Desc	Cond Amount	Unit	Desc	Gas Amount	Unit	Desc	Wtr Amount	Unit	Desc
001	0	BPD										
002	42	BPH										
003	19	BPH										
004	8	BPH					3307	MCFD				
005	14	BPH										

Production Pressure				
Test	FTP	SITP	FCP	SICP
003				



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

15-065-22832-0000

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 18 2002

ORIGINAL
No 16294

Test Ticket

CONSERVATION DIVISION
WICHITA, KS

Well Name & No. Creeping Test No. 1 Date 5-19-02
 Company Great Eastern Energy Development Zone Tested Topeka
 Address SW W. Texas #955 Midland TX Elevation 2196 KB 2191 GL
 Co. Rep / Geo. Mike Cont. Murfin #8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 4 Twp. 7S Rge. 21W Co. Graham State Ks
 No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3348-3365 Initial Str Wt./Lbs. 38,000 Unseated Str Wt./Lbs. 40,000
 Anchor Length 17 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 38,000
 Top Packer Depth 3343 Tool Weight 2,000
 Bottom Packer Depth 3348 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 3365 Wt. Pipe Run _____ Drill Collar Run 125
 Mud Wt. 8.8 LCM _____ Vis. 51 WL 7.6 Drill Pipe Size 4 1/2" A Ft. Run 3209
 Blow Description weak surface blow building to 3"
ff. surface blow building to 4"

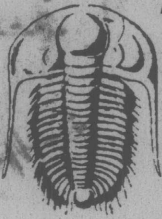
Recovery — Total Feet 160 GIP _____ Ft. in DC 125 Ft. in DP 35
 Rec. 5 Feet Of gassy oil 60% gas 40% oil %water %mud
 Rec. 300 Feet Of mud, oil 10% gas 80% oil %water 10% mud
 Rec. 65 Feet Of wcm %gas 11 %oil 10 %water 90% mud
 Rec. 60 Feet Of MSW %gas %oil 90 %water 10 %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 BHT 105 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW 1095 @ 58 °F Chlorides 75,000 ppm Recovery Chlorides 1500 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud		<u>1595</u>	<u>3024</u>	<u>0820</u>
(B) First Initial Flow Pressure		<u>14</u>	(depth) <u>3349</u>	T-Started <u>0900</u>
(C) First Final Flow Pressure		<u>49</u>	PSI Recorder No. <u>11085</u>	T-Open <u>1057</u>
(D) Initial Shut-In Pressure		<u>1053</u>	PSI (depth) <u>3360</u>	T-Pulled <u>1355</u>
(E) Second Initial Flow Pressure		<u>52</u>	PSI Recorder No. _____	T-Out <u>1537</u>
(F) Second Final Flow Pressure		<u>81</u>	PSI (depth) _____	T-Off Location <u>1600</u>
(G) Final Shut-in Pressure		<u>676</u>	PSI Initial Opening <u>30</u>	Test <u>X</u>
(Q) Final Hydrostatic Mud		<u>1566</u>	PSI Initial Shut-in <u>30</u>	Jars _____
			Final Flow <u>60</u>	Safety Joint _____
			Final Shut-in <u>60</u>	Straddle _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Pat Simpson
Our Representative _____

Extra Packer _____
Elec. Rec. X
Mileage 63
Other _____
TOTAL PRICE \$ _____



TRIOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

15-065-22832-00-00 RECEIVED KANSAS CORPORATION COMMISSION

ORIGINAL

SEP 18 2002

No 16295

CONSERVATION DIVISION WICHITA, KS

15-065-22832-00-00

Test Ticket

Well Name & No. GREUING #1 Test No. 2 Date 5-19-02
 Company GREAT EASTERN Energy + Development Zone Tested TORONTO
 Address P.O. Box 150 Bogue, Ks 67625 Elevation 2196 KB 2191 GL
 Co. Rep / Geo. MIKE DAVIGNON Cont. MURFIN 1198 Est. Ft. of Pay - Por. - %
 Location: Sec. 4 Twp. 7^s Rge. 21^w Co. GRAHAM State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3396-3430 Initial Str Wt./Lbs. 38000 Unseated Str Wt./Lbs. 38000
 Anchor Length 34 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 45000
 Top Packer Depth 3391 Tool Weight 2200
 Bottom Packer Depth 3396 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Total Depth 3430 Wt. Pipe Run - Drill Collar Run 120
 Mud Wt. 8.9 LCM _____ Vis. 51 WL 7.6 Drill Pipe Size 4 1/2 XH Ft. Run 3279
 Blow Description IFP - STRONG BLOW IN 1 MIN
FFP - STRONG BLOW IN 1 MIN
WEAK BLOW BACK ON SHUT-IN 1/2" BLOW

Recovery — Total Feet 2200 GIP 600 Ft. in DC 120 Ft. in DP 2080
 Rec. 180 Feet Of MGO %gas 5 %oil 80 %water 15 %mud
 Rec. 2080 Feet Of CLEAN OIL %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 110 °F Gravity 32 °API D@ 600 °F Corrected Gravity 32 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 1500 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud		<u>1623</u>	<u>3024</u>	<u>2240</u>
(B) First Initial Flow Pressure		<u>166</u>	(depth) <u>3397</u>	T-Started <u>2259</u>
(C) First Final Flow Pressure		<u>556</u>	PSI Recorder No. <u>11085</u>	T-Open <u>0055</u>
(D) Initial Shut-In Pressure		<u>1106</u>	PSI (depth) <u>3427</u>	T-Pulled <u>0255</u>
(E) Second Initial Flow Pressure		<u>577</u>	PSI Recorder No. <u>-</u>	T-Out <u>0605</u>
(F) Second Final Flow Pressure		<u>788</u>	PSI ** (depth) <u>-</u>	T-Off Location _____
(G) Final Shut-in Pressure		<u>1080</u>	PSI Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud		<u>1612</u>	PSI Initial Shut-in <u>30</u>	Jars _____
			Final Flow <u>30</u>	Safety Joint _____
			Final Shut-in <u>30</u>	Straddle _____
				Circ. Sub _____
				Sampler _____
				Extra Packer _____
				Elec. Rec. <input checked="" type="checkbox"/>
				Mileage <u>63</u>
				Other _____
				TOTAL PRICE \$ <u>✓</u>

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Approved By _____

Our Representative Ray Schwager Thankyou



TRIOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 18 2002

ORIGINAL
No 16296

CONSERVATION DIVISION
WICHITA, KS

15-065-22832-00-00

Test Ticket

Well Name & No. GREWING # 1 Test No. 3 Date 5-20-02
 Company GREAT EASTERN ENERGY + DEVELOP Zone Tested LKC
 Address P.O. Box 150 Bogue, Mo 67625 Elevation 2196 KB 2191 GL
 Co. Rep / Geo. MIKE DAUIGNON Cont. MURFIN 1198 Est. Ft. of Pay - Por. - %
 Location: Sec. 4 Twp. 7 Rge. 21^W Co. GRAHAM State K
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

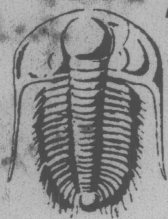
Interval Tested 3431 - 3455 Initial Str Wt./Lbs. 38000 Unseated Str Wt./Lbs. 44000
 Anchor Length 24 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 50000
 Top Packer Depth 3426 Tool Weight 2200
 Bottom Packer Depth 3435 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Total Depth 3455 Wt. Pipe Run - Drill Collar Run 120
 Mud Wt. 8.9 LCM - Vis. 50 WL 7.2 Drill Pipe Size 4 1/2 XH Ft. Run 3311
 Blow Description IFP - STRONG BLOW IN 2 MIN
FFP - STRONG BLOW THROUGHOUT
STRONG BLOW ON SHUT-IN, IN 25 MIN

Recovery — Total Feet 1875 GIP 875 Ft. in DC 120 Ft. in DP 1755
 Rec. 180 Feet Of M60 10 %gas 50 %oil %water 40 %mud
 Rec. 1695 Feet Of CLEAN OIL %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 BHT 111 °F Gravity 34 °API D@ 60 °F Corrected Gravity 34 °API
 RW - @ - °F Chlorides - ppm Recovery Chlorides 900 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud		<u>1629</u>	<u>3024</u>	<u>1215</u>
(B) First Initial Flow Pressure		<u>76</u>	(depth) <u>3432</u>	T-Started <u>1240</u>
(C) First Final Flow Pressure		<u>331</u>	PSI Recorder No. <u>11085</u>	T-Open <u>1415</u>
(D) Initial Shut-In Pressure		<u>1175</u>	PSI (depth) <u>3452</u>	T-Pulled <u>1645</u>
(E) Second Initial Flow Pressure		<u>351</u>	PSI Recorder No. <u>-</u>	T-Out <u>1940</u>
(F) Second Final Flow Pressure		<u>675</u>	PSI (depth) <u>-</u>	T-Off Location <u>1955</u>
(G) Final Shut-in Pressure		<u>1159</u>	PSI Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud		<u>1626</u>	PSI Initial Shut-in <u>30</u>	Jars _____
			Final Flow <u>60</u>	Safety Joint _____
			Final Shut-in <u>30</u>	Straddle _____

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Approved By _____ Mileage V18
 Our Representative Ray Schunger Thank you Other _____
 TOTAL PRICE \$ ✓



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 18 2002

ORIGINAL
No 16297

15-005-22832-00-00

Test Ticket

CONSERVATION DIVISION
WICHITA, KS

Well Name & No. GREWING #1 Test No. 4 Date 5-21-02
 Company GREAT EASTERN Energy Development Zone Tested LKC
 Address P.O. Box 150 Bogue, Ko. 67625 Elevation 2196 KB 219/GL
 Co. Rep / Geo. MIKE DAUIGNAN Cont. MURFIN 1198 Est. Ft. of Pay Por. %
 Location: Sec. 4 Twp. 7^s Rge. 21^w Co. Graham State K
 No. of Copies Reg Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 3458-3523 Initial Str Wt./Lbs. 38000 Unseated Str Wt./Lbs. 42000
 Anchor Length 65 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 50000
 Top Packer Depth 3453 Tool Weight 2200
 Bottom Packer Depth 3458 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Total Depth 3523 Wt. Pipe Run Drill Collar Run 120
 Mud Wt. 9 LCM Vis. 51 WL 2.2 Drill Pipe Size 4 1/2 XH Ft. Run 3341
 Blow Description JFP - STRONG BLOW IN 2 MIN
FFP - STRONG BLOW IN 4 MIN
WEAK BLOW ON SHUT-IN

Recovery — Total Feet 1465 GIP Ft. in DC 120 Ft. in DP 1345
 Rec. 1060 Feet Of 50 CW %gas 1 %oil 99 %water %mud
 Rec. 180 Feet Of 50 CMW %gas 5 %oil 55 %water 40 %mud
 Rec. 225 Feet Of 50 CMW %gas 2 %oil 88 %water 10 %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 109 °F Gravity °API D@ °F Corrected Gravity °API
 RW 1 @ 66 °F Chlorides 86000 ppm Recovery Chlorides 900 ppm System

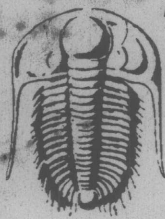
	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud		<u>1664</u>	<u>3024</u>	<u>0345</u>
(B) First Initial Flow Pressure		<u>91</u>	<u>3463</u>	<u>0413</u>
(C) First Final Flow Pressure		<u>450</u>	<u>11085</u>	<u>0610</u>
(D) Initial Shut-In Pressure		<u>1058</u>	<u>3520</u>	<u>0810</u>
(E) Second Initial Flow Pressure		<u>462</u>	<u> </u>	<u>1030</u>
(F) Second Final Flow Pressure		<u>684</u>	<u> </u>	<u> </u>
(G) Final Shut-in Pressure		<u>1053</u>	PSI Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud		<u>1647</u>	PSI Initial Shut-in <u>30</u>	Jars <u> </u>
			Final Flow <u>30</u>	Safety Joint <u> </u>
			Final Shut-in <u>30</u>	Straddle <u> </u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By

Our Representative RAY SCHWAGER Thank you

Circ. Sub
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage 18
 Other
 TOTAL PRICE \$



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

RECEIVED KANSAS CORPORATION COMMISSION

SEP 18 2002

ORIGINAL

CONSERVATION DIVISION WICHITA, KS

No 16298

15-005-22832-00-00

Test Ticket

Well Name & No. GRUING #1 Test No. 5 Date 5-21-02
 Company GREAT EASTERN ENERGY & DEVELOPMENT Zone Tested LKC
 Address P.O. Box 150 Bogue, Ks 67625 Elevation 2196 KB 2191 GL
 Co. Rep / Geo. MIKE DUDIGNON Cont. MURKIN #198 Est. Ft. of Pay - Por. - %
 Location: Sec. 4 Twp. 7^s Rge. 21^w Co. GRAHAM State K
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3548-3600 Initial Str Wt./Lbs. 39000 Unseated Str Wt./Lbs. 39000
 Anchor Length 52 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 3543 Tool Weight 2200
 Bottom Packer Depth 3548 Hole Size — 7 7/8" 405 Rubber Size — 6 3/4" 405
 Total Depth 3600 Wt. Pipe Run 2 Drill Collar Run 120
 Mud Wt. 9.1 LCM - Vis. 52 WL 6.8 Drill Pipe Size 4 1/2 X 11 Ft. Run 3434
 Blow Description IFP - STRONG BLOW IN 10 MIN
FFP - WEAK TO A GOOD BLOW, 1" TO 8" BLOW
NO BLOW ON SHUT-IN

Recovery — Total Feet 570 GIP _____ Ft. in DC 120 Ft. in DP 450
 Rec. 360 Feet Of WATER %gas _____ %oil _____ %water _____ %mud _____
 Rec. 205 Feet Of SOC MW %gas 1 %oil 79 %water 20 %mud _____
 Rec. 5 Feet Of CLEAN O.I %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 111 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API _____
 RW .09 @ 66 °F Chlorides 95000 ppm Recovery Chlorides 1700 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud		<u>1719</u>	<u>3024</u>	<u>1900</u>
(B) First Initial Flow Pressure		<u>34</u>	(depth) <u>3550</u>	T-Started <u>19</u>
(C) First Final Flow Pressure		<u>187</u>	PSI Recorder No. <u>11085</u>	T-Open <u>2130</u>
(D) Initial Shut-In Pressure		<u>1148</u>	(depth) <u>3597</u>	T-Pulled <u>2330</u>
(E) Second Initial Flow Pressure		<u>192</u>	PSI Recorder No. _____	T-Out <u>0135</u>
(F) Second Final Flow Pressure		<u>284</u>	(depth) _____	T-Off Location <u>0200</u>
(G) Final Shut-in Pressure		<u>1115</u>	PSI Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud		<u>1698</u>	PSI Initial Shut-in <u>30</u>	Jars _____
			Final Flow <u>30</u>	Safety Joint _____
			Final Shut-in <u>30</u>	Straddle _____

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Approved By _____

Our Representative Ray Schwager Thank you

Elec. Rec.
 Mileage 118
 Other _____
 TOTAL PRICE \$



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 18 2002
9-18-02

CONSERVATION DIVISION
WICHITA, KS

No 16298

ORIGINAL

Test Ticket 15-065-22832-00-00

Vell Name & No. GREUING #1 Test No. 5 Date 5-21-02
 Company GREAT EASTERN ENERGY & DEVELOPMENT Zone Tested LKC
 Address P.O. Box 150 Bogue, Ks 67625 Elevation 2196 KB 2191 GL
 Geo. Rep / Geo. MIKE DADIGNON Cont. MARTIN RIGB Est. Ft. of Pay - Por. - %
 Location: Sec. 4 Twp. 7^s Rge. 21^w Co. GRAHAM State K
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Val Tested 3548-3600 Initial Str Wt./Lbs. 39000 Unseated Str Wt./Lbs. 39000
 Tool Length 52 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Packer Depth 3543 Tool Weight 2200
 Form Packer Depth 3548 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Depth 3600 Wt. Pipe Run 120 Drill Collar Run 120
 Wt. 9.1 LCM - Vis. 52 WL 6.8 Drill Pipe Size 4 1/2 XH Ft. Run 3434
 Description IFP - STRONG Blow in 10 min
FFP - WEAK TO A GOOD BLOW 1" TO 8" BLOW
NO BLOW ON SHUT-IN

Category	Value	GIP	Ft. in DC	%gas	%oil	Ft. in DP	%water	%mud
Very — Total Feet	<u>570</u>	<u>-</u>	<u>120</u>			<u>450</u>		
Feet Of	<u>360</u>	<u>WATER</u>						
Feet Of	<u>205</u>	<u>SOC MW</u>						
Feet Of	<u>5</u>	<u>CLEAN OIL</u>		<u>1</u>	<u>79</u>		<u>20</u>	<u>20</u>
Feet Of								
Feet Of								
°F Gravity	<u>111</u>							
@	<u>66</u>							
°F Chlorides	<u>95000</u>							
AK-1								
Alpine	<u>1719</u>							
°F Corrected Gravity	<u>-</u>							
°API D@	<u>-</u>							
ppm Recovery	<u>1700</u>							
Chlorides	<u>1700</u>							
ppm System								

Initial Hydrostatic Mud 1719 PSI Recorder No. 3024 T-On Location 1900
 Initial Flow Pressure 34 PSI (depth) 3550 T-Started 19
 Final Flow Pressure 187 PSI Recorder No. 11085 T-Open 2130
 Shut-In Pressure 1148 PSI (depth) 3597 T-Pulled 2330
 Second Initial Flow Pressure 192 PSI Recorder No. - T-Out 0135
 Second Final Flow Pressure 284 PSI (depth) - T-Off Location 0200
 Shut-in Pressure 1115 PSI Initial Opening 30 Test
 Hydrostatic Mud 1698 PSI Initial Shut-in 30 Jars _____
 Final Flow 30 Safety Joint _____
 Final Shut-in 30 Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Elec. Rec.
 Mileage 118
 Other _____
 TOTAL PRICE \$

TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE REPAIRED OR REPLACED AT THE COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Tested By _____
Representative RAY SCHWAGER THANK YOU

PI/Dwights PLUS on CD Scout Ticket

ORIGINAL

1 MINDRUP

State: KANSAS
 County: NORTON
 Operator: JONES SHELBURNE&FRM
 API: 15137000820000 IC:
 Initial Class: WO
 Target Objective:
 Final Well Class: WOE
 Status: OIL
 Field: NORTON
 Permit: on JUN 27, 1953
 First Report Date: AUG 15, 1953
 Projected TD: Formation: UNKNOWN
 Hole Direction:
 IP Summary: Oil Gas Water Top Form
 261 BPD 0 BBL ARBUCKLE

Location

Section, Twp., Range: 31 3 S 23 W
 Spot Code: SW SW NW
 Footage NS, EW: 330 FSL 330 FWL
 Surface remark:
 Principal Meridian: 6TH PRINCIPAL MRD
 Lat/Long: 39.7487400 / -99.9632900 PI
 PBHL: Sec
 PHBL remark:
 PHBL: From Surface: TVD:
 ABHL: Sec
 ABHL remark:
 ABHL: From Surface: TVD:

Dates and Depths

Spud: JUL 07, 1953 Spud Date Code:
 TD: 3754 on
 LTD:
 PlugBack Depth:
 Completed: AUG 12, 1953
 Formation @ TD: 169ABCK Name: ARBUCKLE
 Ref. Elevation: 2427 DF
 KB. Elevation:
 Ground Elevation: 2425 GR
 Contractor:
 Rig Release Date: Rig #

IP # 001

Top Formation: ARBUCKLE
 Base Formation: ARBUCKLE
 Oil: 261 BPD
 Gas: Condst:
 Interval: 3745 - 3754 Water: 0 BBL
 Duration of Test: 24 Hours Method: PUMPING
 Oil: Gravity: Choke:
 Prod Method: OPENHOLE GOR:
 Perforations: Interval Cnt Type Shots/Ft Top Formation
 3745 - 3754 169ABCK ARBUCKLE

PD # 001

ALLIED CEMENTING CO., INC.

10666

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

ORIGINAL

15-065-22832-00-00

DATE <u>5/11/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:00 p.m.</u>	JOB START	JOB FINISH <u>5:15 p.m.</u>
LEASE <u>Great Eastern</u>	WELL # <u>1</u>	LOCATION <u>Boght 2nd 1/2 E 1/4 J 10</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>M.C. #8</u>	OWNER
TYPE OF JOB <u>Service</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>234</u>
CASING SIZE <u>8 3/4</u>	DEPTH <u>234</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS.	
DISPLACEMENT <u>14 1/2 bbl</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Ken</u>	
# <u>122</u> HELPER <u>Bill</u>	
BULK TRUCK	
# <u>202</u> DRIVER <u>Shane</u>	
BULK TRUCK	
#	DRIVER

CEMENT	AMOUNT ORDERED <u>1400 con 3466</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
HANDLING	@
MILEAGE	@
TOTAL	

REMARKS:	SERVICE
<u>Cement Circulated</u>	DEPTH OF JOB
<u>Thank You!</u>	PUMP TRUCK CHARGE
	EXTRA FOOTAGE @
	MILEAGE @
	PLUG <u>8 3/4 used</u> @
	@
	@
	TOTAL

CHARGE TO: Great Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna Louis McKenna
PRINTED NAME

SEP 18 2002
KANSAS STATE COMMISSION

PI/Dwights PLUS on CD Scout Ticket

ORIGINAL

Recovery: 1 5 FT SOCM Rec Method: PIPE

Pressures and Times:

Hydro		Init Flow		Final Flow		Shut-in		Open Time		Shut-in Time	
Init	Final	Init	Final	Init	Final	Init	Final	Init	Final	Init	Final
								0	60		

DST # 003

Show: Formation: LANSING

Interval: 3485 - 3522 BHT

Choke: Top: Bottom:

Recovery: 1 1800 FT XW Rec Method: PIPE

Pressures and Times:

Hydro		Init Flow		Final Flow		Shut-in		Open Time		Shut-in Time	
Init	Final	Init	Final	Init	Final	Init	Final	Init	Final	Init	Final
			750					1150	45		

DST # 004

Show: S Formation: ARBUCKLE

Interval: 3583 - 3588 BHT

Choke: Top: Bottom:

Recovery: 1 5 FT SOCM Rec Method: PIPE

Pressures and Times:

Hydro		Init Flow		Final Flow		Shut-in		Open Time		Shut-in Time	
Init	Final	Init	Final	Init	Final	Init	Final	Init	Final	Init	Final
											30

DST # 005

Show: S Formation: ARBUCKLE

Interval: 3583 - 3593 BHT

Choke: Top: Bottom:

Recovery: 1 1000 FT SOCXW Rec Method: PIPE

Pressures and Times:

Hydro		Init Flow		Final Flow		Shut-in		Open Time		Shut-in Time	
Init	Final	Init	Final	Init	Final	Init	Final	Init	Final	Init	Final
			100					925	30		

DST # 006

Show: Formation:

Interval: 730 - 785 BHT

Choke: Top: Bottom:

Recovery: 1 30 FT M Rec Method: PIPE

Pressures and Times:

Hydro		Init Flow		Final Flow		Shut-in		Open Time		Shut-in Time	
Init	Final	Init	Final	Init	Final	Init	Final	Init	Final	Init	Final
								0	60		

Casing, Liner, Tubing

Casing 8 5/8 IN @ 237 w/ sx

Drilling Journal

Participating Interests 1PART INTERESTS- OHIO ACREAGE LARIO O&G DHC

Formations and Logs

Top Formation	Measured Depth	Top TVD	Base Depth	Base TVD	Source	Lithology	Age code

ALLIED CEMENTING CO., INC. 10626

Federal Tax [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 51
RUSSELL, KANSAS 67665

SERVICE POINT *Russell*

DATE <i>5-23-62</i>	SEC <i>4</i>	TWP <i>7</i>	RANGE <i>21</i>	CALLED OUT <i>1:00pm</i>	ON LOCATION <i>2:30pm</i>	JOB START	JOB FINISH
LEASE <i>Colevine</i>		WELL # <i>1</i>	LOCATION <i>Nicodemus LN 3W</i>		COUNTY <i>Graham Co</i>	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR <i>MUFFIN</i>	OWNER
TYPE OF JOB <i>5 1/2" Prod. Csg</i>	CEMENT
HOLE SIZE <i>7 1/2"</i>	AMOUNT ORDERED
CASING SIZE <i>5 1/2"</i>	<i>175 lb ASC 2706</i>
TUBING SIZE	<i>500 # Hose</i>
DRILL PIPE	
TOOL	
PRES. MAX	COMMON @
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG.	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <i>7 1/2"</i>	

EQUIPMENT	
PUMP TRUCK # <i>177</i>	CEMENTER <i>Bill</i>
	HELPER <i>For</i>
BULK TRUCK # <i>213</i>	DRIVER <i>Don</i>
BULK TRUCK # <i>362</i>	DRIVER <i>Shane-John</i>
HANDLING	SEP @ 3 2002
MILEAGE	
ESTIMATION	
TOTAL	

REMARKS:	SERVICE
<i>Pipe size 3754</i>	DEPTH OF JOB
<i>Shoe pt. 10.95</i>	PUMP TRUCK CHARGE
<i>Insert 3743 05</i>	EXTRA FOOTAGE @
<i>pump size 175 lb cement</i>	MILEAGE @
<i>pump plug w/ 1/4" hole w/ 1/2" bit</i>	PLUG @
	TOTAL

CHARGE TO *Co. Eastern Energy & Development*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
<i>Weather Fuel</i>	@
<i>10 Controlizers</i>	@
<i>3 Baskets</i>	@
<i>1 Insert</i>	@
<i>1 Guide Shoe</i>	@
<i>1 D.V. Tool</i>	@
	TOTAL

To Allied Cementing Co., Inc. *Aug 1962*

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME _____

15-065-2283400-00

PI/Dwights PLUS on CD Scout Ticket

ORIGINAL

1 WESLEY

State: KANSAS
 County: NORTON
 Operator: KEATING
 API: 15137000690000
 Initial Class: WF
 Target Objective:
 Final Well Class: WF
 Status: D&A-O
 Field: WILDCAT
 Permit: on MAY 09, 1952
 First Report Date: JUN 15, 1952
 Projected TD: Formation: UNKNOWN
 Hole Direction:

IC:

Location

Section, Twp., Range: 4 3 S 23 W
 Spot Code: NW NW NE
 Footage NS, EW: 330 FNL 330 FWL
 Surface remark:
 Principal Meridian: 6TH PRINCIPAL MRD
 Lat/Long: 39.8253000 / -99.9166300 PI
 PBHL: Sec
 PHBL remark:
 PHBL: From Surface: TVD:
 ABHL: Sec
 ABHL remark:
 ABHL: From Surface: TVD:

Dates and Depths

Spud: MAY 19, 1952 Spud Date Code:
 TD: 3627 on
 LTD:
 PlugBack Depth:
 Completed: JUN 11, 1952
 Formation @ TD: 109GRNT Name: GRANITE
 Ref. Elevation: 2304 DF
 KB. Elevation:
 Ground Elevation: 2302 GR
 Contractor:
 Rig Release Date: Rig #

DST # 001

Show: Formation: LANSING
 Interval: 3363 - 3380 MISRUN BHT
 Choke: Top: Bottom:

Pressures and Times:

Hydro		Init Flow		Final Flow		Shut-in		Open Time		Shut-in Time	
Init	Final	Init	Final	Init	Final	Init	Final	Init	Final	Init	Final

DST # 002

Show: S Formation: LANSING
 Interval: 3460 - 3485 BHT
 Choke: Top: Bottom:

ALLIED CEMENTING CO., INC.

10627

Federal Tax [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

ORIGINAL

DATE <i>5-23-92</i>	SEC. <i>4</i>	TWP. <i>7</i>	RANGE <i>21</i>	CALLED OUT <i>1:00 PM</i>	ON LOCATION <i>2:30 PM</i>	JOB START	JOB FINISH
LEASE <i>Casing</i> WELL # <i>1</i>				LOCATION <i>Nicodemus 6th 3W</i>		COUNTY <i>Graham</i>	STATE <i>Kan</i>
OLD OR NEW (Circle one)							

CONTRACTOR <i>M. J. Klein #2</i>	OWNER
TYPE OF JOB <i>5 1/2" Prod. Top 21062</i>	
HOLE SIZE <i>7 1/2"</i>	T.D.
CASING SIZE <i>5 1/2"</i>	DEPTH <i>1962</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>40 bbls</i>	

EQUIPMENT			
PUMP TRUCK	CEMENTER <i>Bill</i>		
# <i>177</i>	HELPER <i>Ken - Denver</i>		
BULK TRUCK		HANDLING	
# <i>362</i>	DRIVER <i>Denise</i>	MILEAGE	
BULK TRUCK			
# <i>212</i>	DRIVER <i>Shane - John</i>		TOTAL

REMARKS:	SERVICE
<i>1962 - DU W. #49</i>	
<i>Open tool</i>	DEPTH OF JOB
<i>Cement w/ 400 lbs 6 1/2" x 6</i>	PUMP TRUCK CHARGE
<i>Pump 100 gal 40 lbs water</i>	EXTRA FOOTAGE @
<i>Leak test 2 1/2 hrs</i>	MILEAGE @
<i>Close tool casing</i>	PLUG @
<i>Cement 1 hr</i>	
	TOTAL

CHARGE TO: *Glen Eastern Property*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
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SIGNATURE *[Signature]*

PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

15-065-22832-00-00

RECEIVED
SEP 18 2002
KANSAS OILFIELD COMMISSION

PI/Dwights PLUS on CD Scout Ticket

ORIGINAL

Formations and Logs

Top Formation	Measured Depth	Top TVD	Base Depth	Base TVD	Source	Lithology	Age code
HEEBNER	3408				SPL		406
TORONTO	3428				SPL		406
LANSING	3450				SPL		405
CONGLOMERATE	3680				SPL	SS	000
ARBUCKLE	3686				SPL		169
GRANITE	3694				SPL	GW	109
GRANITE	3705				SPL		109

Dwights Energydata Narrative

Accumulated through 1997

Dst: #1 3686- 3692

Dst: - 150' MSW, PRESSURES NA

Dwights number: K5368700

Operator Address

Street or PO Box:

City:

State, Zip:

Country:

Phone:

E-Mail:

Agent Name:

Agent Remark:

Fax:

Agent Code: