

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9449
 Name: Great Eastern Energy and Development
 Address: Box 150
 City/State/Zip: Bogue Kansas 67625
 Purchaser: _____
 Operator Contact Person: Mike Davignon **RECEIVED**
 Phone: (785) 623-7520 KANSAS CORPORATION COMMISSION
 Contractor: Name: Murfin Drlg.
 License: 30606 **SEP 18 2002**
 Wellsite Geologist: Mike Davignon **9-18-02**
 Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-7-02</u>	<u>5-14-02</u>	<u>5-21-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22831-00-00
 County: Graham
SESESE Sec. 3 Twp. 7 S. R. 21 East West
560 feet from (S) N (circle one) Line of Section
490 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Billips Bros. "A" Well #: 1
 Field Name: _____
 Producing Formation: L_KC
 Elevation: Ground: 2161 Kelly Bushing: 2166
 Total Depth: 3685 Plug Back Total Depth: 3668
 Amount of Surface Pipe Set and Cemented at 271 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1790
 feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan Net 11 Oct 10-B-02
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 9-17-02
 Subscribed and sworn to before me this 17th day of September,
18 2002
 Notary Public: Patricia A. Thurlow
 Date Commission Expires: 7-25-06

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 NO Geologist Report Received
 UIC Distribution

PATRICIA A. THURLOW
 Notary Public - State of Kansas
 My Appt. Expires 7-25-06



ORIGINAL

PI/Dwights PLUS on CD Well Summary Report

-----		General Information		-----		
State	:	KANSAS		Final Status	:	OIL
County	:	MORTON		Drill Total Depth	:	4540
Field	:	INTERSTATE		Log Total Depth	:	4540
Operator Name	:	STANOLND OIL CO				
Lease Name	:	KANSAS CITY LIFE				
Well Number	:	2		Spud Date	:	MAY 24, 1955
API Number	:	15129105810000		Comp Date	:	AUG 24, 1955
Regulatory API	:					
Init Lahee Class	:	D		Hole Direction	:	
Final Lahee Class	:	DO		Reference Elevation	:	3503 DF
Permit Number	:			Ground Elevation	:	
Geologic Province	:	ANADARKO BASIN		KB Elevation	:	
Formation at TD	:	354CSTR	CHESTER			
Oldest Age Pen	:	354	MISSISSIPPIAN CHESTERIAN			
Producing Formation	:	402MRRW	MORROW			
Township	:	34 S		Section	:	30 SEC
Range	:	43 W		Spot	:	C NE SE
Base Meridian	:	6TH PRINCIPAL MRD				

-----		Additional Location Information		-----		
Footage Location	:	1980 FNL 1980 FWL	CONGRESS SECTION			
Latitude	:	37.0599500		Latitude (Bot)	:	
Longitude	:	-102.0277200		Longitude (Bot)	:	
Lat./Long. Source	:	PI				
Location Narrative	:	Type		Remark		
		SCALED_FOOT		REGULATORY		
		IRREG_SECT		N		

-----		Initial Potential Tests		-----						
Test	Top	Base	Top	Base		Oil	Prod		Test	
	Form	Form	Depth	Depth	Choke	GOR	Grav	Method	Method	
001	402MRRW	402MRRW	4462	4468		89	40.6	PERF	FLOWING	
		IP Volume								
Test	Oil		Cond		Gas		Wtr			
	Amount	Unit	Amount	Unit	Unit	Desc	Amount	Unit	Desc	
001	177	BPD					0	BBL		
		IP Perforation								
Test	Top	Base	Type	Method	Top Form	Base Form	Status	Count	Density	Per
001	4462	4468		PERF	402MRRW	402MRRW			4	FT

-----		Production Tests		-----					
Test	Top	Base	Top	Base		Oil	Prod		Test
	Form	Form	Depth	Depth	Choke	GOR	Grav	Method	Method
001	402MRRW	402MRRW	4462	4468				PERF	BALING
002	402MRRW		4462	4472				PERF	SWABBING
003	402MRRW	402MRRW	4462	4468				PERF	SWABBING
004			4194	4198				PERF	SWABBING
005			4194	4198				PERF	SWABBING
006			4194	4198				PERF	SWABBING
007			4194	4198				PERF	SWABBING
008			4194	4198				PERF	SWABBING
009			4194	4198				PERF	SWABBING
010			4188	4192				PERF	BALING
011			4188	4192				PERF	SWABBING
012			4188	4192				PERF	SWABBING
013			4188	4192				PERF	SWABBING

15-065-22831-00-00

Side Two

ORIGINAL

Operator Name: Great Eastern Energy and Development Lease Name: Billips Bros. "A" Well #: 1
 Sec. 3 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Anhydrite	1777	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	Heebner	3350	
List All E. Logs Run:			L-KC	3391	
Dual Induction/Gamma Ray			Arbuckle	3622	

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 18 2002
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20	271	common	175	3%c.c. 2%gel
production	7 7/8"	5 1/2"	14	3685	asc	200	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1800 to 0	60/40 poz	400	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1800 to 1802	squeeze	
4	3662 to 3668	500g 15% acid	
4	3548 to 3552 3538 to 3542	500g 20% MA 1000g 28% NE	
4	3467 to 3471	500G 20% ma	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		27/8"	3660				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
5-21-02			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	50		0		38		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Summit ACO-18.) Other (Specify) _____

PI/Dwights PLUS on CD Well Summary Report

ORIGINAL

002	45	45	435	45	20
003	85	270	490	60	20
004	0	0	800	60	20
005	0	0	280	60	15
006	50	75	1020	90	20
007	300	485	885	120	20

Pipe Recovery

Test	Amount	Unit	Desc	Rec Type	Rec Method
001	180	FT	M		PIPE
002	20	FT	M		PIPE
003	300	FT	SGCM		PIPE
003	90	FT	XWCM		PIPE
004	15	FT	M		PIPE
005	225	FT	M		PIPE
006	145	FT	M		PIPE
007	910	FT	XW		PIPE

Log Data

Run No	Log Type	Top	Base	Log MD	Max Temp
01	EL	0	4757		

Casing Data

Size	Base Depth	Cement Unit
8 5/8 IN	1140	700 SACK

Dwights Energydata Narrative

Accumulated through 1997

- Dst: #1 2695- 2835
- Dst: - 180' MUD
- Dst: #2 2830- 2935
- Dst: op 45. SIP 435 - 20' MUD
- Dst: #3 2987- 3090
- Dst: op 70. SIP 490 - 300' SL GCM, 90' SWCM
- Dst: #4 4200- 4214
- Dst: op 60. SIP 0 - 15' MUD
- Dst: #5 4498- 4557
- Dst: op 60. SIP 280 - 225' DRL MUD
- Dst: #6 4530- 4569
- Dst: op 90. SIP 1020 - 145' MUD, NS
- Dst: #7 4530- 4598
- Dst: op 120. SIP 885 - 910' SW

Dwights number: K4486620

15-065-22831-00-00

ORIGINAL

ALLIED CEMENTING CO., INC.

10585

Federal Tax i. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>8/27/02</i>	SEC. <i>3</i>	TWP. <i>7</i>	RANGE <i>21</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>5:30 PM</i>	JOB START	JOB FINISH <i>7:45 PM</i>
LEASE <i>CP 46 on</i>	WELL# <i>1</i>	LOCATION <i>BOUSUC 4 N 15 2 N</i>			COUNTY <i>CP 46 on</i>	STATE <i>KA</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Muffin FS*

TYPE OF JOB *SURFACE*

HOLE SIZE *16"* T.D. *271*

CASING SIZE *8 5/8"* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *100*

OWNER

CEMENT

AMOUNT ORDERED *125 lbs Cem 5/24 2/100*

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

177 HELPER *Shane*

BULK TRUCK

213 DRIVER *Darin*

BULK TRUCK

DRIVER

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 18 2002

CONSERVATION DIVISION

WICHITA, KS

REMARKS:

SERVICE

Run 16" x 8' 5" DEPT 271

Cemented 17" dia. on 3-2

pump plus 4 16" bbl water

cement did circ.

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG *15 3 wood* @

TOTAL

CHARGE TO: *Great Eastern Energy Development*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Louis M. Powers*

Louis M. Powers

PRINTED NAME

PI/Dwights PLUS on CD Scout Ticket

ORIGINAL

Operator Address

City:
State, Zip:
Country:
Phone:
E-Mail:
Agent Name:
Agent Remark:

Fax:
Agent Code:

15-065-22831-00-00

ORIGINAL

ALLIED CEMENTING CO., INC. 10591

Federal Tax ID [REDACTED]

REMIT TO: P.O. BOX 51
RUSSELL, KANSAS 67665

SERVICE POINT: Sumner

DATE: <u>5-14-02</u>	SEC: <u>5</u>	TWP: <u>7</u>	RANGE: <u>21</u>	CALLED OUT: <u>10/10</u>	ON LOCATION: <u>5:00P</u>	JOB START: _____	JOB FINISH: <u>8:55PM</u>
LEASE: <u>W. 1/2 Sec. 36, T. 7N, R. 21E</u>	WELL #: <u>1</u>	LOCATION: <u>Bogue 4 1/2" 2P</u>			COUNTY: <u>Grover</u>	STATE: <u>KAN</u>	

CONTRACTOR: <u>MURPHY'S</u>		OWNER: _____
TYPE OF JOB: <u>5 1/2" 2P</u>		
HOLE SIZE: <u>7 3/8"</u>	T.D.: <u>3673</u>	CEMENT: _____
CASING SIZE: <u>3 1/2"</u>	DEPTH: _____	AMOUNT ORDERED: _____
TUBING SIZE: _____	DEPTH: _____	<u>200 lb ASC 240'</u>
DRILL PIPE: _____	DEPTH: _____	<u>500 Gal WFP</u>
TOOL: _____	DEPTH: _____	
PRES. MAX: _____	MINIMUM: _____	COMMON: <input type="checkbox"/>
MEAS. LINE: _____	SHOE JOINT: _____	POZMIX: <input type="checkbox"/>
CEMENT LEFT IN CSG: _____		GEL: <input type="checkbox"/>
PERFS: _____		CHLORIDE: <input type="checkbox"/>
DISPLACEMENT: <u>90 bbls</u>		
EQUIPMENT		
PUMP TRUCK # <u>177</u>	CEMENTER: <u>Bill</u>	
	HELPER: <u>Glen</u>	
BULK TRUCK # <u>160</u>	DRIVER: <u>Darwin</u>	HANDLING: <input type="checkbox"/>
BULK TRUCK # _____	DRIVER: _____	MILEAGE: _____
		TOTAL: _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 18 2002
CONSERVATION DIVISION
TOPEKA, KS

REMARKS:
Paper Cuff #63 1800
people 5074
Shoe
3673
pump could not seal cement
due to plug & quality of water
1 1/2" case + drill pipe
1500' return
10 1/2" return

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	<input type="checkbox"/>
MILEAGE	<input type="checkbox"/>
PLUG: <u>1 1/2" Rubber</u>	<input type="checkbox"/>
	<input type="checkbox"/>
TOTAL	_____

CHARGE TO: Grover Petroleum Energy & Dev. Corp.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
<u>10-Controll Zone</u>	<input type="checkbox"/>
<u>3 Baskets</u>	<input type="checkbox"/>
<u>1-Paper Cuff</u>	<input type="checkbox"/>
<u>1-Grade Shoe</u>	<input type="checkbox"/>
<u>1-Trent</u>	<input type="checkbox"/>
TOTAL	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE: [Signature]

PRINTED NAME _____

PI/Dwights PLUS on CD Scout Ticket

ORIGINAL

Operator Address

Country:
Phone:
E-Mail:
Agent Name:
Agent Remark:

Fax:

Agent Code:

ORIGINAL

15-065-22831-00-00

ORIGINAL

ALLIED CEMENTING CO., INC.

10668

Federal Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>9/18/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:00 A.M.</u>	JOB START	JOB FINISH <u>4:15 P.M.</u>
LEASE <u>Bio.</u>	WELL # <u>1</u>		LOCATION <u>Brown 2W 1E 34S</u>		COUNTY <u>Crawford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Mattson

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 56 DEPTH _____

TUBING SIZE 36 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1750

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 4.5 3/4 BBL

OWNER _____

CEMENT AMOUNT ORDERED 400 100% 40 1% Gel

1/2" Flt

EQUIPMENT

PUMP TRUCK CEMENTER Paul

177 HELPER Deton

BULK TRUCK

3602 DRIVER Brent

BULK TRUCK

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 18 2002
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Press. csq. to 1000psi. Tried to open port collar could not open. Came out w/ 1 bag. Perforated csq. C. 1800. Tried to 56 csq. M. x 17 400psi. D. placed plug 40" x 40". Shut in. Cement circulated. Thank You

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Great Eastern

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

PI/Dwights PLUS on CD Scout Ticket

1 SNYDER

State: KANSAS
 County: NORTON
 Operator: GORE HARRY
 API: 1513700108000
 Initial Class: WF
 Target Objective:
 Final Well Class: WF
 Status: D&A
 Field: WILDCAT
 Permit: on OCT 07, 1953
 First Report Date: OCT 15, 1953
 Projected TD: Formation: UNKNOWN
 Hole Direction:

IC:

ORIGINAL

Location

Section, Twp., Range: 9 3 S 23 W
 Spot Code: NE NE NW
 Footage NS, EW: 330 FNL 450 FEL
 Surface remark:
 Principal Meridian: 6TH PRINCIPAL MRD

Lat/Long: 39.8114900 / -99.9189700 PI
 PBHL: Sec:
 PHBL remark:
 PHBL: From Surface: TVD:
 ABHL: Sec:
 ABHL remark:
 ABHL: From Surface: TVD:

Dates and Depths

Spud: OCT 17, 1953 Spud Date Code:
 TD: 3575 on
 LTD:
 PlugBack Depth:
 Completed: OCT 28, 1953
 Formation @ TD: 109GRNT Name: GRANITE
 Ref. Elevation: 2271 DF
 KB. Elevation:
 Ground Elevation: 2270 GR
 Contractor:
 Rig Release Date: Rig #

Casing, Liner, Tubing

Casing 8 5/8 IN @ 253 w/ sx

Formations and Logs

Top Formation	Measured Depth	Top TVD	Base Depth	Base TVD	Source	Lithology	Age code
CIMARRON	1850				SPL	AN	452
HEEBNER	3293				SPL		406
TORONTO	3320				SPL		406
LANSING	3335				SPL		405
GRANITE	3557				SPL	GW	109
KANSAS CITY					SPL		405

Operator Address

Street or PO Box:

ORIGINAL