

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-065-21,752 -00-00

ADDRESS 708 One Main Place COUNTY Graham

Wichita, KS 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE BILLIPS

ADDRESS WELL NO. 1

WELL LOCATION SW NE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1650 Ft. from South Line and

ADDRESS 801 Union Center 990 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 4 TWP 7S RGE 21W

PLUGGING CONTRACTOR Allied Cementing Co., Inc. WELL PLAT

ADDRESS Box 31, 332 W. Wichita (Office Use Only)

Russell, Kansas 67665 KCC

TOTAL DEPTH 3745' PBTB KGS

SPUD DATE 1/22/83 DATE COMPLETED 1/28/83 SWD/REP

ELEV: GR 2180' DF 2183' KB 2185' PLG.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		4	
		4	

Amount of surface pipe set and cemented 276.47' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Signature) Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of February, 1983.

MY COMMISSION EXPIRES: July 23, 1985

Julie K. Polczynski (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 18 1983

CONSERVATION DIVISION Wichita, Kansas

2-18-83

OPERATOR Sunburst Exploration LEASE BILLIPS #1 SEC.4 TWP.7S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface Sand & Shale	0	378	Log Tops		
Sand & Shale	378	1820			
Anhydrite	1820	1852		Anhydrite	1821 (+ 365)
Shale & Sand	1852	1940		Heebner	3398 (-1213)
Sand & Shale	1940	2520		Lansing	3436 (-1251)
Shale	2520	3195		B/Kansas City	3629 (-1444)
Lime & Shale	3195	3400		Conglomerate	3681 (-1496)
Shale & Lime	3400	3515		Arbuckle	3724 (-1539)
Lime	3515	3545		LTD	3744 (-1559)
Lime & Shale	3545	3720			
Lime	3720	3745			
Rotary Total Depth	3745				
<p>DST #1 3425-3475 30" 45" 45" 60" Rec. 160' sli oil spkd mud + 120' Mdy SW IFP 58-98# FFP 116-165# ISIP 1250# FSIP 1220# Temp. 103° (Chlds. 32,000)</p> <p>DST #2 3478-3515 30" 45" 45" 60" Rec. 30' v sli oil spkd mud + 180' WM IFP 58-87# FFP 107-145# ISIP 1240# FSIP 1211# Temp. 103° (Chlds. 45,000)</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	283.47	Common	190	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production: 1957 Producing method (flowing, pumping, gas lift, etc.): Gravity: %

Oil	Gas	Water	Gas-oil ratio
bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used, on lease or sold): Perforations: