

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6278
name PETX Petroleum Corporation
address 1616 Glenarm Place, Suite 1700
City/State/Zip Denver, CO 80202

Operator Contact Person Robert E. Johnson
Phone (303) 629-1098

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Terry McLeod
Phone 316-265-6431

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/1/85 2/7/85 2/7/85
Spud Date Date Reached TD Completion Date

3760
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 304 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 304 feet depth to surface w/ 250 SX cmt

API NO. 15-065-22,053-00-00

County Graham

SW SW NE Sec 7 Twp 7S Rge 21 West

2990 Ft North from Southeast Corner of Section
2240 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

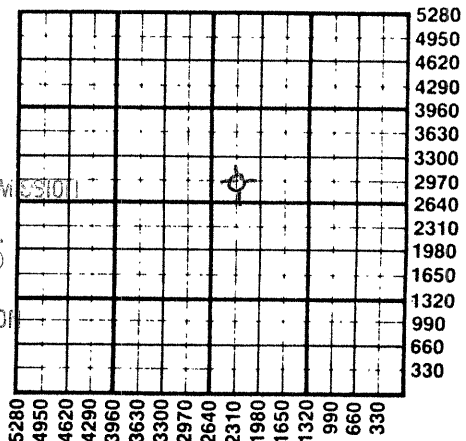
Lease Name Davis Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2158 KB 2164

Section Plat



RECEIVED STATE CORPORATION COMMISSION

MAY 13 1985

CONSERVATION DIVISION
Wichita, Kansas

G-13-85

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Murfin hauled from Larry Worcester, Hill City (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert E. Johnson
Title President Date 5/10/85

Subscribed and sworn to before me this 10th day of May 19 85

Notary Public Laura J. Engle
Date Commission Expires 7/7/87
7821 McCella Ct.
Westminster, CO 80030
303-427-3901

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 7 Twp 7S Rge 21W

Operator Name PETX Petroleum Corp. Lease Name Davis Well# 1 SEC 7 TWP 7S RGE 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name _____ Top _____ Bottom _____

See attached geologist's report

See attached geologist's report

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	1 2 1/4"	8 5/8"	24	304	60/40poz	250	2%cc 3%gel
.....
.....

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....
.....
.....

TUBING RECORD

size _____ set at _____ packer at _____ Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
➔					

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed.
 Commingled

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