

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Kris Kennedy
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/10/04 8/19/04 Dry Hole
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 109-20728
County: Logan
SW NW SE Sec. 14 Twp. 12 S. R. 33 East West
2060 S feet from (S) / N (circle one) Line of Section
2520 E feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kuhlman-Voth Unit Well #: 1-14
Field Name: Wildcat

Producing Formation: Dry Hole
Elevation: Ground: 3107 Kelly Bushing: _____
Total Depth: 4760 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P.A. W.*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 2004
Subscribed and sworn to before me this 31st day of August
20 04.
Notary Public: Kristin Grady
Date Commission Expires: 2/06/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

KRISTIN GRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2/06/08

Operator Name: Murfin Drilling Company, Inc. Lease Name: Kuhlman-Voth Unit Well #: 1-14
 Sec. 14 Twp. 12 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		212'	Common	160	3%cc, 2%gel
Production		None		None			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingle
 Production Interval Other (Specify)

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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID [REDACTED]

9-904

 * * * * *
 * INVOICE *
 * * * * *

Invoice Number: 094086

Invoice Date: 08/13/04

KCC
 AUG 3 2004

CONFIDENTIAL

COPY

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D..... Murfin
 P.O. Number... Kuhlman-Voth #1-14
 P.O. Date..... 08/13/04

Due Date.: 09/12/04
 Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	9.1000	1456.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	6.00	SKS	33.0000	198.00	T
Handling	169.00	SKS	1.3500	228.15	E
Mileage min.chq.	1.00	MILE	150.0000	150.00	E
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	14.00	MILE	4.0000	56.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$274.61 ONLY if paid within 30 days from Invoice Date

Subtotal: 2746.15
 Tax..... 109.75
 Payments: 0.00
 Total.... 2855.90
 274.61

2581.29

Account	Unit	W	No.	Amount	Description
	Reg	L			
03600	024	W	2023	2855.90 (274.61)	Cement S. Co. <i>Open</i>

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 KCC WICHITA

ALLIED CEMENTING CO., INC. 13862

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>9-7-04</u>	SEC. <u>14</u>	TWP. <u>12</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START <u>10:45</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Rubman-Veth Unit 7</u>	WELL# <u>1-14</u>	LOCATION <u>Oakley SW 9th & E 14th</u>		COUNTY <u>Logan</u>	STATE <u>KAN</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drlg Rig 24 OWNER SGML AUG 3 2004

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212'

CASING SIZE 8 5/8 DEPTH 212'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5'

PERFS.

DISPLACEMENT 12 1/2 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Wayne

BULK TRUCK

212 DRIVER Larry

BULK TRUCK

DRIVER

CEMENT AMOUNT ORDERED **CONFIDENTIAL**

160 SKS Com 3% CC 226el

COMMON	<u>160 SKS</u>	@ <u>9.10</u>	<u>1456.00</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6 SKS</u>	@ <u>33.00</u>	<u>198.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>169</u>	@ <u>1.35</u>	<u>228.15</u>
MILEAGE	<u>54 SK/mile</u>		<u>150.00</u>
TOTAL			<u>2065.15</u>

REMARKS:
Cement in Cellar

Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>570.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>14 miles</u>	@ <u>4.00</u> <u>56.00</u>
PLUG	@	
	@	
	@	
TOTAL		<u>626.00</u>

CHARGE TO: Murfin Drlg Co. Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 5/8 Surface Plug</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin
Another job well done

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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Anthony Martin
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID: [REDACTED]

KCC
AUG 3 2004
CONFIDENTIAL

9-23-04

 * INVOICE *

Invoice Number: 094214

Invoice Date: 08/24/04

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

COPY

Due Date.: 09/23/04
 Terms....: Net 30

Cust I.D.....: Murfin *Voth*
 P.O. Number...: Kuhlman-*Voth Unit*
 P.O. Date.....: 08/24/04 *#1-14*

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	9.1000	1092.00	T
Pozmix	80.00	SKS	4.1000	328.00	T
Gel	10.00	SKS	11.0000	110.00	T
FloSeal	50.00	LBS	1.4000	70.00	T
Handling	210.00	SKS	1.3500	283.50	T
Mileage min.chq.	1.00	MILE	150.0000	150.00	T
Plug	1.00	JOB	700.0000	700.00	T
Mileage pmp trk	14.00	MILE	4.0000	56.00	T
Dryhole plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ *281.25*
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2812.50
 Tax.....: 177.19
 Payments: 0.00
 Total....: 2989.69
281.25

2708.44

Account	Unit Rig	W L	No.	Amount	Description
<i>03600</i>	<i>02440</i>	<i>2023</i>		<i>2989.69</i>	<i>PTA</i>
				<i>(281.25)</i>	

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ALLIED CEMENTING CO., INC. 13871

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-19-04</u>	SEC. <u>14</u>	TWP. <u>12S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:30 PM</u>
RUSHMAN-Verb LEASE <u>Wait</u> WELL# <u>1-14</u>				LOCATION <u>Oakley SW 8 1/2 S 1 E 16 N</u>		COUNTY <u>Logan</u> STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mur-fin Rig 24 OWNER Same

TYPE OF JOB PTA
 HOLE SIZE 7 1/8 T.D. 4760'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 2632'
 TOOL _____ DEPTH _____

CEMENT AMOUNT ORDERED
200 SKS 60/140 Per 62 Gal 1st P10 Seal

PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT AUG 3
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

COMMON	<u>120 SKS</u>	@ <u>9.10</u>	<u>1092.00</u>
FOAMIX	<u>80 SKS</u>	@ <u>4.10</u>	<u>328.00</u>
GEL	<u>10 SKS</u>	@ <u>11.00</u>	<u>110.00</u>
CHLORIDE		@ _____	_____
		@ _____	_____

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Fuzzy
 BULK TRUCK # 212 DRIVER Terry
 BULK TRUCK # _____ DRIVER _____

Flt Seal 50# @ 1.40 70.00

HANDLING 210 SKS @ 1.35 283.50
 MILEAGE 54 SK/MILE 147.00

TOTAL 2030.50

REMARKS:

1st Plug 2632' w/ 25 SKS
2nd Plug 1561' w/ 100 SKS
3rd Plug 262' w/ 40 SKS
4th Plug 40' w/ 10 SKS & Plug
15 SKS in Rat Hole
10 SKS in Mouse Hole

SERVICE

DEPTH OF JOB	<u>2632'</u>	
PUMP TRUCK CHARGE		<u>700.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>14 miles</u>	@ <u>4.00</u> <u>56.00</u>
PLUG	@ _____	_____
	@ _____	_____

TOTAL 756.00

CHARGE TO: Mur-fin Dring Co. Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 1/2 Dry Hole Plug</u>	@ _____	<u>23.00</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____

TOTAL 23.00

To Allied Cementing Co., Inc.
 you are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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SIGNATURE [Signature]
Joan Job

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 7 DAYS
Anthony Martin
 PRINTED NAME