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FEB 19 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 6236
Name: MTM PETROLEUM, INC.
Address: P.O. BOX 82
City/State/Zip: SPIVEY KS 67142
Purchaser: _____
Operator Contact Person: MARVIN A. MILLER
Phone: (620) 532-3794
Contractor: Name: PICKRELL DRILLING CO, INC.
License: 5123
Wellsite Geologist: JERRY A. SMITH

API No. 15 - 077-21448-00-00
County: HARPER
NE, NE SE Sec. 31 Twp. 31 S. R. 8 East West
2240 feet from S N (circle one) Line of Section
365 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WINGATE Well #: 1
Field Name: SPIVEY-GRABS-BASIL
Producing Formation: MISS.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1503 Kelly Bushing: 1508
Total Depth: 4365 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 80 bbls
Dewatering method used HAULED OFFSITE
Location of fluid disposal if hauled offsite: _____
Operator Name: MESSINGER PETROLEUM
Lease Name: NICHOLAS SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D-27,434

1-20-03 1-31-03 P & A 1-31-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Marvin A. Miller, Pres. Date: 2-5-03
Subscribed and sworn to before me this 5th day of February,
2003
Notary Public: Kathy Hill
Date Commission Expires: 1-04-2007

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

KCC WICHITA

Operator Name: MTM PETROLEUM, INC. Lease Name: WINGATE Well #: 1
Sec. 31 Twp. 31 S. R. 8 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes No
Samples Sent to Geological Survey [X] Yes No
Cores Taken Yes [X] No
Electric Log Run Yes [X] No
List All E. Logs Run:
Log Formation (Top), Depth and Datum Sample Name Top Datum
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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
RELEASED FROM CONFIDENTIAL

TUBING RECORD Size Set At Packer At Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented Sold [] Used on Lease Open Hole Perf. Dually Comp. [] Commingled
[X] Other (Specify) P & A

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 12564

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL
Medicine L.D.C.

DATE 1-21-03	SEC. 31	TWP. 31	RANGE 8W	CALLED OUT 9:00AM.	ON LOCATION 11:00AM.	JOB START 3:00P.M.	JOB FINISH 3:20P.M.
LEASE W/DATE	WELL# 1	LOCATION Mag Plant 4.5 W/into		COUNTY Harper	STATE KS		
OLD OR <u>NEW</u> (Circle one)							

KCC

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CONTRACTOR Pickrell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 221
 CASING SIZE 358 DEPTH 216
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 221
 TOOL DEPTH
 PRES. MAX MINIMUM -
 MEAS. LINE SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT Fresh H₂O 12 3/4 BBls

OWNER MTM Petroleum
 CEMENT
 AMOUNT ORDERED 180sx60:40:2+3% CC

CONFIDENTIAL

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 281 HELPER Eric B.
 BULK TRUCK
 # 356 DRIVER Mark B.
 BULK TRUCK
 # DRIVER

COMMON	<u>108</u>	@	<u>6.65</u>	<u>718.20</u>
POZMIX	<u>72</u>	@	<u>3.55</u>	<u>255.60</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>1.10</u>	<u>207.90</u>
MILEAGE	<u>25</u>			<u>189.00</u>
				TOTAL <u>1580.70</u>

REMARKS:

SERVICE

Pipe on bottom Break Case
Pump 5BBls Fresh Water To Break
Case Pump 180sx60:40:2+3% CC
Shot Down Release Plug Displace
w/12 1/2 BBls Fresh Water
Cement Did Case Rig Down
Move off

DEPTH OF JOB	<u>216</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>3.00</u>	<u>75.00</u>
PLUG <u>Wooden</u>		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		
				TOTAL <u>640.00</u>

CHARGE TO: MTM Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RELEASED
 @
FROM
 @
CONFIDENTIAL
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>	
TOTAL CHARGE	<u>2220.70</u>	
DISCOUNT	<u>222.07</u>	IF PAID IN 30 DAYS

SIGNATURE x Mike Kern

x Mike Kern
 PRINTED NAME

Net # 1998.63

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KCC WICHITA

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

10873

ORIGINAL

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

1-30-03

DATE 1-31-03	SEC. 31	TWP. 3k	RANGE BW	CALLED OUT 9:30 PM	ON LOCATION 1:45 AM	JOB START 4:20 AM	JOB FINISH 6:00 AM
LEASE WINGATE	WELL # 1	LOCATION MMS PLANT 4 1/2 W/S			COUNTY HARPER	STATE KANSAS	

OLD OR NEW (Circle one)

CONTRACTOR PIGUELL DRUG

TYPE OF JOB ROTARY HUG

HOLE SIZE 778' T.D. 4365'

CASING SIZE 898' DEPTH 216'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" x 16.6# DEPTH 1325'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT mud / H₂O

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNSPANT

360-302 HELPER STEVE DAVIS

BULK TRUCK DRIVER WALTER HARRISON

364

BULK TRUCK DRIVER

OWNER MTM PETROLEUM

CEMENT AMOUNT ORDERED 1405x 60:40:14

COMMON <u>84</u>	@ <u>6.65</u>	<u>558.60</u>
POZMIX <u>56</u>	@ <u>3.55</u>	<u>198.80</u>
GEL <u>5</u>	@ <u>10.00</u>	<u>50.00</u>
CHLORIDE	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>145</u>	@ <u>1.10</u>	<u>159.50</u>
MILEAGE <u>145 x 25</u>	<u>.04</u>	<u>145.00</u>
		TOTAL <u>1111.90</u>

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REMARKS:

35x - 1325'

35x - 900'

35x - 270'

20x - 60'

15x - RATHOLE

SERVICE

DEPTH OF JOB <u>1325'</u>		
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25</u>	@ <u>3.00</u>	<u>75.00</u>
PLUG	@	
	@	
	@	
		TOTAL <u>595.00</u>

CHARGE TO: MTM PETROLEUM

STREET P.O. Box 82

CITY SPREVEY STATE KANSAS ZIP 67146

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL _____

RELEASED FROM CONFIDENTIAL

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SIGNATURE Mike Kern

TAX _____

TOTAL CHARGE 1706.90

DISCOUNT 170.69 IF PAID IN 30 DAYS

Mike Kern

PRINTED NAME

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FEB 19 2003
KCC WICHITA

Net \$ 1536.21