

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32511
Name: Imperial American Oil Corporation
Address: 303 N Carroll Blvd #214
City/State/Zip: Denton TX 76201
Purchaser: NCRA
Operator Contact Person: Hal Porter
Phone: (940) 483-9148
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian

API No. 15 - 051-25,179
County: Ellis
SE NE SE Sec. 30 Twp. 12 S. R. 16 East West
1700 feet from S N (circle one) Line of Section
530 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evelyn Well #: 30-1
Field Name: Wildcat
Producing Formation: LKC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2058 Kelly Bushing: 2063
Total Depth: 3628 Plug Back Total Depth: 3612
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes
If yes, show depth set 1271 Feet
If Alternate II completion, cement circulated from 1271
feet depth to surface w/ 200 sx cmf.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 70,000 ppm Fluid volume 400 bbls
Dewatering method used allowed to dry, backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

<u>12/11/02</u>	<u>12/20/02</u>	<u>1/15/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

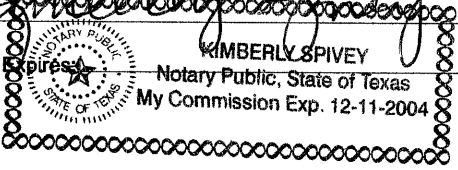
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Hal Porter
Title: President Date: 2/5/03
Subscribed and sworn to before me this 5 day of FEB

Notary Public: Kimberly Spivey
Date Commission Expires: _____
Notary Public, State of Texas
My Commission Exp. 12-11-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Imperial American Oil Corporation Lease Name: Evelyn Well #: 30-1
Sec. 30 Twp. 12 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes No
Samples Sent to Geological Survey [X] Yes No
Cores Taken Yes [X] No
Electric Log Run [X] Yes No
List All E. Logs Run:
Micro, Sonic, Dual Induction, Compensated Density/Neutron

Log Formation (Top), Depth and Datum Sample
Name KCC Top Datum
Anhydrite 4A228 +835
Topeka FEB 05 2003 2997 -934
Lansing CONFIDENTIAL 3290 -1201
Arbuckle 3546 -1483

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface Casing and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a row for 1268 to surf with 60/40 poz cement and 6% gel.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes a large 'RELEASED FROM CONFIDENTIAL' watermark.

Table with 4 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
[X] Vented Sold [] Used on Lease Open Hole [X] Perf. Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)



Well Sale

KCC
FEB 05 2003

ORIGINAL COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		3825000	Invoice	Invoice Date	Order	Order Date
IMPERIAL AMERICAN OIL CORP 303 N. Carroll Blvd., Suite 214 Denton, TX 76201-9075			212079	12/24/02	5471	12/20/02
Service Description						
Cement						
Lease				Well		
Evelyn				1-30		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	M. Stanton	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	175	\$13.19	\$2,308.25 (T)
D203	60/40 POZ (COMMON)	SK	50	\$7.84	\$392.00 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	990	\$0.25	\$247.50 (T)
C243	DEFOAMER	LB	33	\$3.00	\$99.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00 (T)
F291	CEMENT SCRATCHERS CABLE TYPE, 5 1/2"	EA	20	\$44.00	\$880.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	51	\$3.25	\$165.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	530	\$1.30	\$689.00
R208	CASING CEMENT PUMPER, 3501-4000 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$13,379.00
Discount: \$3,611.95
Discount Sub Total: \$9,767.05
Tax Rate: 6.30% **Taxes:** \$471.73

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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KCC
FEB 05 2003

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER		5471	
Date	12-20-02	Lease	EVELYN	Well #	1-30	Legal	30-125-16W
Customer ID		County	ELLS	State	Ks	Station	PRATT
Imperial American Oil Corp.		Depth		Formation		Shoe Joint	17 ISPV
Casing	5 1/2	Casing Depth	3629'	TD	3630'	Job Type	5 1/2 L.S. NEW WELL
Customer Representative				Treater			
MICK STANTON				T. SEBA			

CHARGE

AFE Number	PO Number	Materials Received by	X M. Stanton
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	175 SKS	AA-2 (common)	✓			
D-203	50 SKS	60/40 P02	✓			
C-195	132 lbs	FLA-322	✓			
C-221	90 lbs	SAIT	✓			
E-243	33 lbs	DEFOAMER	✓			
C-141	2 GAL	CC-1	✓			
C-304	500 GAL	SUPER FLUSH	✓			
F-101	10 EA	TURBO LUBE 5/2	✓			
F-121	1 EA	CMT BASKET "	✓			
F-261	1 EA	PORT COLLAR "	✓			
F-291	20 EA	CMT SCRATCHES CABLETYPE "	✓			
F-143	1 EA	TOP PLUG "	✓			
F-191	1 EA	GUIDE SHOE REG "	✓			
F-231	1 EA	LFV FLARE TYPE "	✓			
E-107	225 SIB	CEMENT SERV. CHARGE				RELEASED
E-100	51 MT	UNITS 1WAY MILES 51				FROM
E-104	530 TM	TONS MILES				CONFIDENTIAL
R-208	1 EA	EA. 3629' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
		DISCOUNTED PRICES =		9,767.05		
		+ TAXES				

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

ALLIED CEMENTING CO., INC. 11318

CONFIDENTIAL

Federal Tax I.D.# XXXXXXXXXX

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 05 2003

SERVICE POINT: R

DATE <u>1/2/03</u>	SEC.	TWP.	RANGE	CALLED-OUT CONFIDENTIAL	ON LOCATION <u>11:45 A.M.</u>	JOB START	JOB FINISH <u>2:00 P.M.</u>
LEASE <u>Evelyn</u>	WELL # <u>30-1</u>		LOCATION <u>Victoria 1E 8N W2TO</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy

TYPE OF JOB Port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port collar DEPTH 1250'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 350 60/40 60/60/60

2 sand

USED 2005K 2500

COMMON	<u>120</u>	@	<u>6.65</u>	<u>798.00</u>
POZMIX	<u>80</u>	@	<u>3.55</u>	<u>284.00</u>
GEL	<u>10</u>	@	<u>10.00</u>	<u>100.00</u>
CHLORIDE		@		
<u>Sand</u>	<u>2</u>	@	<u>5.60</u>	<u>11.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>350</u>	@	<u>1.10</u>	<u>385.00</u>
MILEAGE	<u>44/5K</u>	/MILE		<u>220.00</u>
TOTAL				<u>1800.00</u>

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EQUIPMENT

PUMP TRUCK CEMENTER Paul

362 HELPER Darin

BULK TRUCK

177 DRIVER Moose

BULK TRUCK

_____ DRIVER _____

REMARKS:

Loaded csg. Press tool to 1000psi
spot sand. Opened tool Broke circ.
Mixed 2005K Displaced 4Bbl. Press to 1000psi.
Ran jets Reversed out. Washed sand
off plug.

Cement Did Circulate ✓

Thank You

CHARGE TO: Imperial IACC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 630.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 3.00 60.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS 10.00

SIGNATURE _____

[Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 11519

CONFIDENTIAL

Federal Tax I.D.# XXXXXXXXXX

ORIGINAL

REMIT TO P.O. BOX 34
RUSSELL, KANSAS 67665

KCC

SERVICE POINT: R

FEB 05 2003 ^{6:45} WAS Told To be Here @ 7:15

DATE <u>12-11-02</u>	SEC.	TWP.	RANGE	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>7:45am</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>EVELYN</u>			WELL # <u>30-1</u>	LOCATION <u>VICTORIA 7N 1E 3/4N</u>		COUNTY <u>ELLIS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURFIN 16</u>			OWNER		
TYPE OF JOB <u>SURFACE</u>			RELEASED		
HOLE SIZE <u>12 1/4</u>	T.D. <u>220</u>	AMOUNT ORDERED <u>160 COM 3%CC 2%GEL</u>			
CASING SIZE <u>8 5/8</u>	DEPTH <u>210</u>	FROM			
TUBING SIZE	DEPTH	CONFIDENTIAL			
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM				
MEAS. LINE	SHOE JOINT				
CEMENT LEFT IN CSG. <u>10-15'</u>					
PERFS.					
DISPLACEMENT <u>13 BBL</u>					
EQUIPMENT					
PUMP TRUCK # <u>345</u>	CEMENTER <u>MARK</u>				
BULK TRUCK # <u>213</u>	HELPER <u>DAVE</u>				
BULK TRUCK #	DRIVER <u>SHANE</u>				
BULK TRUCK #	DRIVER				

COMMON	<u>160</u>	@	<u>6.65</u>	<u>1064.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.10</u>	<u>176.00</u>
MILEAGE	<u>4 1/2</u>	@	<u>28.00</u>	<u>128.00</u>
TOTAL				<u>1548.00</u>

REMARKS:

SERVICE

CEMENT CORE

No Charge

CHARGE TO: IMPERIAL AMERICAN

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB			
PUMP TRUCK CHARGE		@	<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>8 5/8 wood</u>		@	<u>45.00</u>
PLUG <u>20 3/4</u>		@	<u>60.00</u>
		@	
		@	
TOTAL			<u>625.00</u>

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	_____
TOTAL CHARGE	_____
DISCOUNT	_____ IF PAID IN 30 DAYS

SIGNATURE

Bill Wey

Bill Wey

PRINTED NAME

+ Thanks