

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler  
City/State/Zip: Wichita, Kansas 67212  
Purchaser: \_\_\_\_\_  
Operator Contact Person: BYRON E. HUMMON, JR.  
Phone: (316) 773-2300  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Arden Ratzlaff  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

02-01-03 02-10-03 2-21-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22730-00-00  
County: Barber County, Kansas  
SE SE Sec. 32 Twp. 33 S. R. 15  East  West  
460 feet from S N (circle one) Line of Section  
150 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Platt/Z Bar Well #: 1  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_

Elevation: Ground: 1708' Kelly Bushing: 1719'  
Total Depth: 5170' Plug Back Total Depth: \_\_\_\_\_  
 Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

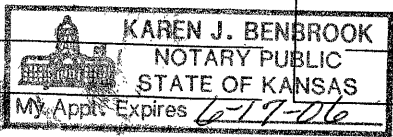
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *See 1 can*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Colborn  
Title: VICE PRESIDENT Date: 2-27-03

Subscribed and sworn to before me this 24TH day of FEBRUARY, 2003.  
Notary Public: Karen J. Benbrook  
Date Commission Expires: 6-17-06



RECEIVED  
FEB 26 2003

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **Hummon Corporation**

Lease Name: **Platt/Z Bar**

Well #: **1**

Sec. **32** Twp. **33** S. R. **15**  East  West

County: **Barber County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

INDIAN CAVE 3040-1321  
WABAUNSEE 3089-1370  
HEEBNER 3979-2260  
LANSING 4182-2463  
DRUM 4421-2702  
STARK 4541-2822  
SWOPE 4546-2827  
HUSH PUCKNEY 4584-2865  
BASE OF K.C. 4620-2901  
MISSISSIPPIAN 4801-3082

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>23#</b>	<b>311'</b>	<b>60/40 Poz</b>	<b>220</b>	<b>3%cc 2%gel</b>
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>	<b>5028'</b>	<b>Class H</b>	<b>250</b>	<b>10%salt 10%gipseal</b>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	4807-11 MISSISSIPPIAN	TUBING CONVEY GUN NO ACID USED ON COMPLETION	

<b>TUBING RECORD</b>	Size <b>2 3/8"</b> Set At <b>5003.19</b> Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf **500,000** Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# ALLIED CEMENTING CO., INC. 11007

**CONFIDENTIAL**

Federal Tax I.D.# ~~██████████~~ KCC

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 24 2003

SERVICE POINT

*Med Lodge*

DATE <i>2-2-03</i>	SEC. <i>32</i>	TWP. <i>33S</i>	RANGE <i>15W</i>	CALLED OUT <i>7:30 AM</i>	LOCATION <i>10:30 AM</i>	JOB START <i>12:00 PM</i>	JOB FINISH <i>6:15 PM</i>
LEASE <i>Platt Bar</i>	WELL # <i>1</i>	LOCATION <i>160 x Deerhead Rd</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)		LOCATION <i>S to Painted Post Rd W/into</i>					

CONTRACTOR *Duse #5*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2* T.D. *312*

CASING SIZE *8 5/8 x 23 1/2* DEPTH *311*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL *Battle Plate* DEPTH *268*

PRES. MAX *700* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *43*

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *17 1/2 BBLs Fresh H<sub>2</sub>O*

**EQUIPMENT**

OWNER *Hammon Corp*

CEMENT

AMOUNT ORDERED *220.5x 60-40.2*

*3 1/2 CC*

COMMON <i>A 132</i>	@ <i>6.65</i>	<i>877.80</i>
POZMIX <i>88</i>	@ <i>3.55</i>	<i>312.40</i>
GEL <i>4</i>	@ <i>10.00</i>	<i>40.00</i>
CHLORIDE <i>7</i>	@ <i>30.00</i>	<i>210.00</i>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <i>231</i>	@ <i>1.10</i>	<i>254.10</i>
MILEAGE <i>231 x 35</i>	<i>.04</i>	<i>323.40</i>

PUMP TRUCK CEMENTER *Justin Hart*

# *343* HELPER *Mark Brungardt*

BULK TRUCK

# *324* DRIVER *Mike Rucker*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RELEASED FROM **CONFIDENTIAL SERVICE**

TOTAL *2017.70*

**REMARKS:**

*Pipe on BTM Break Circ*

*220.5x 60-40.2 3 1/2 cc @ 14.8*

*Release Plug Disp 17 1/2 BBLs*

*Fresh H<sub>2</sub>O*

*Land Plug 300-700#*

*Shut head in*

*circulated Cement ✓*

DEPTH OF JOB *312*

PUMP TRUCK CHARGE *0-500* *500.00*

EXTRA FOOTAGE *62* @ *50* *6.00*

MILEAGE *35* @ *3.00* *105.00*

PLUG *Wood L* @ *45.00* *45.00*

\_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

**RECEIVED**

FEB 26 2003

TOTAL *676.00*

CHARGE TO: *Hammon Corp.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WICHITA

**FLOAT EQUIPMENT**

*8 5/8*

*Battle Plate* @ *45.00* *45.00*

*Basket* @ *180.00* *180.00*

\_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

TOTAL *225.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX *-0-*

TOTAL CHARGE *2918.70*

DISCOUNT *291.87* IF PAID IN 30 DAYS

*2626.83*

*JOE LIVINGSTON*

PRINTED NAME

CONFIDENTIAL

ORIGINAL

# ALLIED CEMENTING CO., INC. 11013

Federal Tax I.D.# [REDACTED] KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 24 2003

SERVICE POINT  
Med Lodge

DATE <u>2-11-03</u>	SEC. <u>32</u>	TWP. <u>33.5</u>	RANGE <u>15W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>7:10 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Platt</u>	WELL # <u>1</u>	LOCATION <u>160 + Deerhead Rd</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)				<u>South to Painted Post Rd w/into</u>			

CONTRACTOR <u>Duke #5</u>	OWNER <u>Hummon Corp</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5172</u>
CASING SIZE <u>5 5/8 x 15.5</u>	DEPTH <u>5028</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>AFM Float Shoe</u>	DEPTH <u>5028</u>
TOOL <u>latch down Ins</u>	DEPTH <u>5000</u>
PRES. MAX <u>1600</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>28</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>2% KCL</u>	

CEMENT	
AMOUNT ORDERED <u>25 5x 40.40.2 for Rat + Mouse, 225 5x H, 10% salt, 10% Gyp Seal, 6" Kcl-seal, 1.8% FI-160</u>	
COMMON <u>15 @ 6.65</u>	<u>99.75</u>
POZMIX <u>10 @ 3.55</u>	<u>35.50</u>
GEL <u>1 @ 10.00</u>	<u>10.00</u>
CHLORIDE salt <u>24 @ 7.50</u>	<u>180.00</u>
Common H <u>225 @ 8.20</u>	<u>1845.00</u>
Gyp-seal <u>21 @ 17.85</u>	<u>374.85</u>
Kcl-seal <u>1350 @ 1.50</u>	<u>675.00</u>
FI-160 <u>169 @ 8.00</u>	<u>1352.00</u>
Clapro <u>20 gals @ 22.90</u>	<u>458.00</u>
HANDLING <u>328 @ 1.10</u>	<u>360.80</u>
MILEAGE <u>328 x 35 @ 1.04</u>	<u>459.20</u>
Mud clean <u>500 gal @ .75</u>	<u>375.00</u>
Mud clean c <u>500 gal @ 1.00</u>	<u>500.00</u>
TOTAL	<u>6725.10</u>

EQUIPMENT	
PUMP TRUCK # <u>352</u>	CEMENTER <u>Justin Hart</u>
	HELPER <u>David Felio</u>
BULK TRUCK # <u>242</u>	DRIVER <u>Mitch Wells</u>
BULK TRUCK #	DRIVER

RELEASED FROM SERVICE

REMARKS:  
Pipe on BTM Drop Ball Break Circ  
10 BBLs Mud Clean C 10 BBLs  
Mud Clean 3 BBLs Fresh H<sub>2</sub>O  
Plug Rat + Mouse 25 5x 40.40.2  
225 5x H + Additives @ 11.82 = 61 BBLs  
Release Plug Disp 119 BBLs 2%  
Kcl Land Plug 900-1600  
Release Press! Float-held

DEPTH OF JOB <u>5028</u>	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>35 @ 3.00</u>	<u>105.00</u>
PLUG	@
RECEIVED	@

CHARGE TO: Hummon Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FEB 26 2003  
 KCC WICHITA  
 TOTAL 1235.00

FLOAT EQUIPMENT	
<u>55 AFM float shoe</u>	@ <u>263.00</u> <u>263.00</u>
<u>latch down Plug</u>	@ <u>350.00</u> <u>350.00</u>
<u>6 Turbolizers</u>	@ <u>60.00</u> <u>360.00</u>
<u>1 Basket</u>	@ <u>128.00</u> <u>128.00</u>
TOTAL	<u>1101.00</u>

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TAX - 0 -  
 TOTAL CHARGE 9061.10  
 DISCOUNT 906.11 IF PAID IN 30 DAYS  
\$ 8154.99  
 SIGNATURE Byron E. Hummon, Jr  
 PRINTED NAME

SIGNATURE [Signature]