

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. N.
City/State/Zip: Valley Center, KS 67147
Purchaser: KCC WICHITA
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3523
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Brad Rine

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/11/04</u>	<u>5/26/04</u>	<u>5/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21931-0000
County: Seward
C SE NW Sec. 22 Twp. 31 S. R. 31 East West
1980 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lynn A Well #: 1-22
Field Name: Thirty-One SW
Producing Formation: NA
Elevation: Ground: 2807 Kelly Bushing: 2819
Total Depth: 5997 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 1730 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PJA'ur*
(Data must be collected from the Reserve Pit)
Chloride content 7400 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Sherman
Title: President Date: 6-14-04
Subscribed and sworn to before me this 14th day of June,
20 04
Notary Public: Marsha Breitenstein
Date Commission Expires: September 15, 2007

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-07

KCC Office Use ONLY
Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Daystar Petroleum, Inc. Lease Name: Lynn A Well #: 1-22
 Sec. 22 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED

GR-Neutron
 Neutron Density
 Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	1730	65-35	650	3% CC
					Class A	150	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Formation	Drilling Tops Lynn A #1-22 Depth (Sub sea) Comp. Enron Lynn 22-1			E-Log Tops Lynn A #1-22 Depth (Sub sea)		
Herrington				2686	133	-7
Krider				2711	.108	-9
Council Grove				3002	-183	-3
Heebner	4248	-1429	--	4255	-1436	-7
Lansing - KC	4361	-1542	-1	4367	-1548	-7
Iola	4623	-1804	-5	4627	-1808	-9
Stark Shale	4800	-1981	-5	4806	-1987	-11
Swope	4810	-1991	-4	--	--	--
Hushpuckney	4850	-2031	-6	4853	-2034	-9
Base KC	4891	-2072	+5	--	--	--
Marmaton	4961	-2142	+8	4984	-2165	-15
Pawnee	5086	-2267	-6	5094	-2275	-14
Ft. Scott	5130	-2311	-5	5138	-2319	-13
Cherokee Shale	5144	-2325	-4	5152	-2333	-12
Atoka Shale	5394	-2575	-8	5400	-2581	-14
Morrow Shale	5448	-2629	-14	5450	-2631	-16
St. Gen	5671	-2852	(?)	5716	-2897	-4
St. Louis	5766	-2947	+8	5766	-2947	+8
St. Louis Por.	5831	-3012	+6	--	--	--
Spergen Por.	NC			--	--	--
RTD	5997			5994	-3175	--

DST No. 1. (5071-5135') Pawnee, Ft. Scott

30 - 60 - 60 - 90
 Rec: 120' mud
 120' MW (70% W, 30% M) C.L. - 80,000
 IFP: 29-85 FFP: 82-143
 ISIP: 1535 FSIP: 1515

DST No. 2 (5444-5510') Morrow

DST considered invalid due to malfunction.

DST No. 3 (5444-5510') Morrow

5 - 60 - 60 - 120
 1st Open BOB in 20 sec.
 2nd Open BOB immed., GTS - 3 min.
 6 MCFD stable
 Rec: 60' mud (5%g, 95% m)
 IFP: -- FFP: 57-42
 ISIP: 1422 FSIP: 1544

DST No. 4 (5827-43') St. Louis 'C'

30 - 60 - 90 - 120
 Rec: 1333' GIP
 403 T.F.: 31' SG & O & WCM (5% g, Trc. o, 15% w, 80% m)
 62' SG & O & MCW (5% g, 5% o, 70% w, 20% m)
 124' SG & MCW (5% g, 90% w, 5% m)
 186' WTR (Chlor.-150,000 ppm, mud-4000 ppm)
 IFP: 27-83 FFP: 93-193
 ISIP: 1681 FSIP: 1644

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ALLIED CEMENTING CO., INC.

15812

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>5-30-04</u>	SEC. <u>22</u>	TWP. <u>31S</u>	RANGE <u>31W</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>8:15 AM</u>
LEASE <u>dyna</u>		WELL # <u>A 1-22</u>	LOCATION <u>Plains KS, 5/4 on 160th</u>		COUNTY <u>Edward</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			Rot V 4 1/2 N, E/S				

CONTRACTOR Ubl #1 OWNER Daystar Petroleum

TYPE OF JOB Rotary plug CEMENT AMOUNT ORDERED _____

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1750'

TOOL _____ DEPTH _____

PRES. MAX 30 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Mud/Fresh EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Balding

#352 HELPER Tracy Cushmanberg

BULK TRUCK DRIVER Daren Franklin

BULK TRUCK # _____ DRIVER _____

COMMON	<u>69 A</u>	@	<u>8.85</u>	<u>610.65</u>
POZMIX	<u>46</u>	@	<u>4.00</u>	<u>184.00</u>
GEL	<u>6</u>	@	<u>11.00</u>	<u>66.00</u>
CHLORIDE		@		

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HANDLING	<u>121</u>	@	<u>1.25</u>	<u>151.25</u>
MILEAGE	<u>20 X 121 X .05</u>			<u>125.00</u>

TOTAL ~~1136.90~~
1136.90

REMARKS:

SERVICE

<u>Pump</u>	<u>50 sx - 1750'</u>
	<u>40 sx - 600'</u>
	<u>10 sx - 40'</u>
	<u>15 sx - Rot Hole</u>

DEPTH OF JOB	<u>1750'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>4.00</u>
PLUG		@	

TOTAL 600.00

CHARGE TO: Daystar Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1- 8 5/8 wood Plug</u>	@	<u>23.00</u>	<u>23.00</u>
	@		
	@		
	@		

TOTAL 23.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE ~~623.00~~
DISCOUNT ~~100.00~~ IF PAID IN 30 DAYS

SIGNATURE John Robert

PRINTED NAME John R.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

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JUN 15 2004
KCC WICHITA

ALLIED CEMENTING CO., INC. 17783

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>5-12-04</u>	SEC. <u>22</u>	TWP. <u>31S</u>	RANGE <u>31W</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>9:35 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>Lynn A</u>		WELL # <u>1-22</u>	LOCATION <u>Plains</u>	COUNTY <u>Eward</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>5W + Road V 4 1/2 N E/4</u>				

CONTRACTOR Val #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1735

CASING SIZE 8 7/8 x 23 DEPTH 1730

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU Insert DEPTH 1686

PRES. MAX 800 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 44

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 09 BBLs Fresh H₂O

OWNER Daystar Petroleum

CEMENT AMOUNT ORDERED 650 5x 65-35.6 + 3 3/8 cc + 4 # Flo-seal

150 5x A 3 3/8 cc + 2 3/8 cc

COMMON <u>A</u>	<u>150</u>	@ <u>8.85</u>	<u>1327.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>27</u>	@ <u>30.00</u>	<u>810.00</u>
ASC		@	
		@	
<u>Liteweight</u>	<u>650</u>	@ <u>8.15</u>	<u>5297.50</u>
<u>Flo-seal</u>	<u>162</u>	@ <u>1.40</u>	<u>226.80</u>
		@	
		@	
		@	
HANDLING	<u>867</u>	@ <u>1.25</u>	<u>1083.75</u>
MILEAGE	<u>867 x 20</u>	@ <u>.05</u>	<u>867.00</u>
TOTAL			<u>9645.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

368-265 HELPER Bill Mcadoo

BULK TRUCK

359-250 DRIVER Tanner Fox

BULK TRUCK

356-252 DRIVER Josh McDowell

REMARKS:

Pl. on RTM Break Circ

3 BBLs H₂O

650 5x 65-35.6 @ 12.8 #

150 5x A 3 3/8 cc 2 3/8 cc @ 15.12 #

Release Plug Disp 09 BBLs

Fresh H₂O land Plug 500-800 #

Release PSI Float Held

Circulated Cement to Pit ✓

CHARGE TO: Daystar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 1210.00

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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE M. Walker

KCC WICHITA
PLUG & FLOAT EQUIPMENT

MANIFOLD Basket	@	<u>180.00</u>
Reg Guide Shoe	@	<u>215.00</u>
AFU Insert	@	<u>225.00</u>
3 Centralizers	@	<u>53.00</u>
8 7/8 TRP	@	<u>100.00</u>
TOTAL		<u>985.00</u>
TAX		
TOTAL CHARGE		<u>985.00</u>
DISCOUNT		

IF PAID IN 30 DAYS

ANY APPLICABLE TAX PRINTED NAME
WILL BE CHARGED
UPON INVOICING