

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: ONEOK
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: N/A

API No. 15 - 095-21894-00-00
County: Kingman
NW-NE-SW Sec. 27 Twp 28 S. R. 8 East West
2310 feet from (S) N (circle one) Line of Section
1710 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Neville Well #: 2
Field Name: Garlisch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1653' Kelly Bushing: 1661'
Total Depth: 4545' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 283 Feet
Multiple Stage Cementing Completed? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: KANSAS CORPORATION COMMISSION
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/25/04 7/1/04 7/14/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 600 bbls
Dewatering method used vacuumed free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25,073

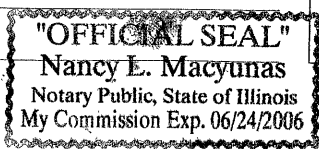
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 8/31/2004

Subscribed and sworn to before me this 31st day of August, 2004
19 _____

Notary Public: Nancy L. Macyunas
Nancy L. Macyunas
Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: MIDCO Exploration, Inc. Lease Name: Neville Well #: 2
 Sec. 27 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

RELEASED
FROM
CONFIDENTIAL

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Dual Induction Dual Compensated Porosity Micro BHC Sonic Sonic Bond Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3227</td> <td>-1566</td> </tr> <tr> <td>Toronto</td> <td>3245</td> <td>-1584</td> </tr> <tr> <td>Lansing</td> <td>3440</td> <td>-1779</td> </tr> <tr> <td>Hertha</td> <td>3832</td> <td>-2171</td> </tr> <tr> <td>B/KS</td> <td>3920</td> <td>-2259</td> </tr> <tr> <td>Mississippi</td> <td>4106</td> <td>-2445</td> </tr> <tr> <td>Viola</td> <td>4466</td> <td>-2805</td> </tr> <tr> <td>Simpson</td> <td>4503</td> <td>-2842</td> </tr> </table>	Name	Top	Datum	Heebner	3227	-1566	Toronto	3245	-1584	Lansing	3440	-1779	Hertha	3832	-2171	B/KS	3920	-2259	Mississippi	4106	-2445	Viola	4466	-2805	Simpson	4503	-2842
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	283'	60/40 Poz	250	2%cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	4290'	ASC	190	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4106-4114	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 02 2004 CONSERVATION DIVISION WICHITA, KS </div>	
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> KCC AUG 3 2004 CONFIDENTIAL </div>	

TUBING RECORD	Size 2 3/8"	Set At 4105	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 300	Water Bbls. 20	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

15881

Federal Tax I.D.# [REDACTED]

AUG 2 2004

CONFIDENTIAL SERVICE POINT

P.O. BOX 31
RUSSELL, KANSAS 67665

Medicine Lodge

CONFIDENTIAL

WELL # 7-204	SEC. 27	TWP. 28S	RANGE 8W	CALLED OUT 12:00 A.M.	ON LOCATION 3:00 A.M.	JOB START 8:30 A.M.	JOB FINISH 9:30 A.M.
LEASE Neville	WELL # #2	LOCATION Spivey 1/4 NW 1/4 N		COUNTY Kingman		STATE KS	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			E/INTO				

CONTRACTOR Duke #2
 TYPE OF JOB long string
 HOLE SIZE 7 7/8 I.D. 4545
 CASING SIZE 4 1/2 DEPTH 4297
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 4545
 TOOL DEPTH
 PRES. MAX 600 PSI MINIMUM 150 PSI
 MEAS. LINE SHOE JOINT 39.43
 CEMENT LEFT IN CSG. 39.43 FT

OWNER Midco Exploration

PERFS.
 DISPLACEMENT Kal/water 67 1/4 BBLs

CEMENT

AMOUNT ORDERED	190 SX ASC + 5# Kot-seal	
	+ .5% Gas Block	255x 60' 40' 4"
	500gal Mud Clean C	500gal ASF
	7gal clapro	
COMMON	190 ASC A @	9.50 1805.00
POZMIX	10 @	4.00 40.00
GEL	1 @	11.00 11.00
CHLORIDE	@	
	Kot Seal 950 *	@ .50 475.00
	Gas Blocker 89 *	@ 7.00 623.00
	CLASS A 15	@ 7.65 114.75
	Mud Clean C 500	@ 1.00 500.00
	ASF 500 gal	@ 1.00 500.00
HANDLING	269 @	1.25 336.25
MILEAGE	35 x 269 x .05	470.75
	clapro 7 gal. @	22.90 160.30
	TOTAL	5036.05

EQUIPMENT
 PUMP TRUCK # 360 CEMENTER David W.
 # 352 HELPER Dwayne W.
 BULK TRUCK # 359 DRIVER Josh M.
 BULK TRUCK # DRIVER

REMARKS:

SERVICE

Pipe on bottom break circ open
 Packer shoe pump 500gal mud clean
 C + 500gal ASF Plug Rat & mouse
 w/ 25x60' 40' 4" pump 190 SX ASC +
 5# Kot-seal + .5% Gas Block Shut Down
 Wash pump 4 lines Displace w/ Kal/water
 Slow Rate Bump Plug Float Drill Hold
 Wash up Rig Down

DEPTH OF JOB	4293	
PUMP TRUCK CHARGE		1195.00
EXTRA FOOTAGE	@	
MILEAGE	35 @	4.00 140.00
	@	
	@	
	@	

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 02 2004

TOTAL 1335.00

CHARGE TO: Midco Exploration

CONSERVATION DIVISION
 WICHITA, KS

FLOAT EQUIPMENT

STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2		
1-Packer shoe	@ 1325.00	1325.00
1-latch Down Plug	@ 300.00	300.00
5-Turbolizers	@ 55.00	275.00
5-Centralizers	@ 45.00	225.00
	@	

TOTAL 2125.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~2125.00~~
 DISCOUNT ~~2125.00~~ IF PAID IN 30 DAYS

SIGNATURE David A. Mayfield

PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

ALLIED CEMENTING CO., INC.

15876

Federal Tax I.D. # [REDACTED]

AUG 3 2004

CONFIDENTIAL SERVICE POINT

Medicine L.P.C.

P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

6-25-04	SEC. 27	TWP 28S	RANGE 8W	CALLED OUT 11:30 P.M.	ON LOCATION 4:00 P.M.	JOB START 5:30 P.M.	JOB FINISH 6:00 P.M.
LEASE Neville	WELL # 2	LOCATION SP. vey TN 1W 1/2N		COUNTY Kingman		STATE KS	
OLD OR <u>NEW</u> (Circle one)			Flinto				

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 284

CASING SIZE 8 5/8 DEPTH 283

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 284

TOOL _____ DEPTH _____

PRES. MAX 200 P.S.F. MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh Water 17 BBLs

OWNER Midco Exploration

CEMENT AMOUNT ORDERED 250 SX 60' 40' 2' + 2% CC + 1% A/C

COMMON	150 #	@ 7.65	1147.50
POZMIX	100	@ 4.00	400.00
GEL	4	@ 11.00	44.00
CHLORIDE	5	@ 30.00	150.00
Am. Chloride	4	@ 31.50	126.00
		@	
		@	
		@	
		@	
HANDLING	263	@ 1.25	328.75
MILEAGE	35 x 263 x .05		460.25

EQUIPMENT

PUMP TRUCK # 302 CEMENTER David W.
HELPER Owayne W.

BULK TRUCK # 364 DRIVER Larry G.

BULK TRUCK # _____ DRIVER _____

RECEIVED KANSAS CORPORATION COMMISSION

TOTAL 2656.50

SEP 02 2004

REMARKS:

CONSERVATION DIVISION WICHITA, KS

SERVICE

Pipe on Bottom Break pipe
Pump 250 SX 60' 40' 2' + 2% CC + 1% A/C
shut Down Release Plug Displace w/ Fresh Water
17 BBLs, shut in cement
Did C.C. ✓

DEPTH OF JOB	283'		
PUMP TRUCK CHARGE	0-300'		520.00
EXTRA FOOTAGE		@	
MILEAGE	35	@ 4.00	140.00
		@	
		@	
		@	

TOTAL 660.00

CHARGE TO: Midco Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8" wooden Plug	@ 45.00	45.00
	@	
	@	
	@	
	@	

TOTAL 45.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [REDACTED]

DISCOUNT [REDACTED] IF PAID IN 30 DAYS

SIGNATURE David A. Mayfield

PRINTED NAME

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING